District I

PO Box 1980 Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Apropriate District Office 5 Copies

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address Louis Dreyfus Natural Gas 14000 Quail Springs Parkway, #600 Oklahoma City, Oklahoma 73134 4 API Number 30-025-34492 Wildcat Devonian 8 Property Name 23411 Toro 21 State Com 1 O Surface Location Lor lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County Lor lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County Lor lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County Lor lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County Lor lot no Section Township Range Lot Idn Feet from the North/South line Feet from the Sast/West line County	PO Box 2088, Santa Fe. NM 87504-2088 I. REQUEST FOR ALLOWAL	BLE AND AUTHO	ORIZATION	TO TRANS	SPORT	
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Decision	n forth	Feet from the	North/South line	Feet from the	East/West line	County
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