

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34492
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Toro 21 State Com.
2. Name of Operator Louis Dreyfus Natural Gas Corp.	8. Well No. 1Y
3. Address of Operator 14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134	9. Pool name or Wildcat Wildcat Devonian/Morrow
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>735</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>35E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3752' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 1/2" hole to 13,840', TD 8 1/2" on 11/4/98. Ran 7" casing, set @ 13,840'. Used 26 centralizers, DV tool @ 7996' with 2 cement baskets and centralizers. Cemented 1st stage w/900 sx. Class H 50-50 (POZ cement) 2% gel, 1.4% FL62, 3% BA10, 2% CS32, 2% SMS. Dropped bomb, opened stage tool and circulated with rig pump. Cemented 2nd stage w/750 sx. Class C 50-50 (POZ cement) 2% gel, 8% FL62, 3% BA10, 2% C032, 2% SMS.

Drilled 6 1/8" hole to 13,960'. Set retrieval "D" packer @ 13,812'. Rigged down, rig released 11/13/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terrye D. Bryant TITLE Terrye D. Bryant DATE 11/16/98
(405)
TELEPHONE NO. 749-5287

TYPE OR PRINT NAME Terrye D. Bryant

ORIGINAL SIGNED BY

(This space for State Use) GARY WINK
FIELD REP. #

DEC 04 1998