

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-34492

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Toro 21 State Com

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Louis Dreyfus Natural Gas Corp.

8. Well No.

1Y

3. Address of Operator

14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134

9. Pool name or Wildcat

Wildcat Devonian/Morrow

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 735 Feet From The East Line

Section 21 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3752' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17 1/2" hole to 670'. Ran 13 3/8" csg. (54.50#, J-55, STC) to 670', Texas pattern shoe 670', float insert @ 623'. Lead cement 400 sks. 35/65 Poz "C" + 6% bentonite + 1/4# sk. cello + 2% calcium chloride; 12.5 ppg. Tail 200 sk. "C" + 2% calcium chloride, 14.8 ppg, displace w/97 bbls fresh water. Bumped plug w/400 psi, float did not hold, shut in w/200 psi, circulated 190 sks to reserve. 4 hrs. - WOC. Cut off, weld on head, test head @ 550 psi. Tagged cement @ 610', drill cement & float insert, tested annular and csg. @ 600 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terrye D. Bryant

TITLE

Regulatory Technician

DATE 8/31/98

TYPE OR PRINT NAME

Terrye D. Bryant

TELEPHONE NO. 405-749-5287

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: