

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-34495
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name SOUTH SHOEBAR '15' STATE
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
Name of Operator CONCHO RESOURCES INC.		Well No. 1
Address of Operator 110 W LOUISIANA STE 410; MIDLAND TX 79701		Pool Name or Wildcat N VACUUM ATOKA MORROW
Well Location Unit Letter G : 1980 Feet From The NORTH Line and 1850 Feet From The EAST Line Section 15 Township 17S Range 35E NMPM LEA County		
Elevation (Show whether DF, RKB, RT, GR, etc.) 3964		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Abandon Morrow -Atoka & Complete in Cisco <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-3-99 POOH w/ tbg, pkr & all of BHA. Set CIBP @ 12500'. Dump 35' cmt on top. (Abandoning Atoka perfs)
8-4-99 RIH w/ tbg, pkr. Set pkr @ 11637.11'.
8-5-99 Swab to FL @ 10,300'. RIH w/ 1 11/16" strip gun. Perf w/ 4 SPF @ 11788-11800' (49 holes). No gas shows. Acidize w/ 1000 gals 7-1/2% NEFE "Atoka Blend" acid w/ 50 ball sealers.
8-6-99 Swab well. All water.
8-9-99 Unset pkr & POH w/ same. RIH & set CIBP @ 11750'. Dump 35' cmt on top. (Abandoning Atoka perfs). Perf Cisco @ 11020-11050' w/ 2 SPF (61 holes). Tested csg & CIBP to 1000# before perf.
8-10-99 RIH w/ PLS pkr & BHA w/ 331 jts 2-7/8" N80 tbg - set pkr @ 10851'. Set pkr, ND BOP & NU tree. FL down to 5100' and well started flowing.
8-11-99 Flow testing well.
8-12-99 to 9-5-99 Testing well, waiting on well to stabilize.
9-6-99 IP well @ 461 MCF, 288 BO, 0 BW. TP 800#, Ck 13/64".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Stathem TITLE Production Analyst DATE 09-08-99
TYPE OR PRINT NAME Tom Stathem TELEPHONE NO. (915) 683-7443

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A 11/20 11/20 11/20 11/20

