

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
7. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30025 34495

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Concho Resources Inc.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1850 Feet From The East Line

Section 15 Township 17S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3950' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: add perfs ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-02-98 MIRU Key well service rig. Install BOP. Ran 384 jts 2-7/8", AB Mod. 8rd, 6.5#, N-80 tbg to PBTD @ 12,596'. Spotted 500 gals of 7% KCl w/ 10 gals Cla-Sta XP and 4 gals SSO-21M from 12,070' to 12,570'. POH w/ tbg and tools.

11-06-98 ND BOP & set pkr @ 12,455'. Guns spaced out to perforate @ 12,532-540' and 12,544-556' W/ 4 SPF. Flow test well.

11-08-98 Flow test well. Making trace of oil. SWI for build up.

11-09-98 SITP 2850#. Opened well to pit on a 32/64" choke. Reduced choke at 1:00 PM to 24/64". No fluid recovery in 3 hours. Increased choke to 32/64". Continue to flow test.

11-10-98 Flow well 24 hrs on 32/64" choke w/ 100 psi FTP, 50 psi back pressure. Initial flow rate of 556 MCFD, falling to 337 MCFD this AM. Recovered 7 bbls oil for day. Well flowing on a 32/63" choke w/ 100# FTP making 310-340 MCF/D. Pressure continue to drop to 80# FTP w/ well making 275-290 MCF/D. Recovered 11 BO in 24 hrs.

11-12-98 Flow tested well 4 hrs on 32/64" choke w/ 80# FTP & 50# BP. Flow rate between 275 MCF - 295 MCF. Recovered 1 BO. RIH w/ BHP bombs. SWI @ 11:00 AM for 72 hour buildup.

12-17-98 Initial gas sales to GPM @ 4:00 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 2/4/99

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. 915-6837443

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: