

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34520

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

Vacuum "18" State

2. Name of Operator  
Mewbourne Oil Company

8. Well No.  
1

3. Address of Operator  
P. O. Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat  
Vacuum Atoka; Morrow, North (Gas)

4. Well Location  
Unit Letter H 1650 Feet From The North Line and 660 Feet From The East Line  
Section 18 Township 17S Range 35E NMPM Lea County

10. Date Spudded 12/26/98	11. Date T.D. Reached 02/03/99	12. Date Compl. (Ready to Prod.) 02/08/99	13. Elevations (DF & RKB, RT, GR, etc.) 3992' GR	14. Elev. Casinghead 3992'
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15. Total Depth 12001'	16. Plug Back T.D. 11947'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
11913-11947', Atoka

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
GRN

22. Was Well Cored  
No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	462'	17-1/2"	440 sks Class C	None
9-5/8"	40#	4826'	12-1/4"	1585 sks Class C	None
7"	23# & 26#	11875'	8-3/4"	1000 sks Class H	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
Open hole completion 11875' to 12001'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED


## 28. PRODUCTION

Date First Production 02/08/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 02/09/99	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 2357	Water - BbL. 1	Gas - Oil Ratio NA
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 2357	Water - BbL. 1	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Mr. Baxley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry Elgin Printed Name Jerry Elgin Title District Manager Date 02/09/99