

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P.O. Box 1808  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM27570
2. Name of Operator Matador Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8340 Meadow Rd., #158, Dallas, TX 75231, 214-987-7144	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FNL, 1980 FEL Sec 28, T19S, R33E	8. Well Name and No. Topacio Federal 28 Com #1
	9. API Well No. 30-025-34522
	10. Field and Pool, or Exploratory Area Gem Morrow Gas
	11. County or Parish, State Lea, NM

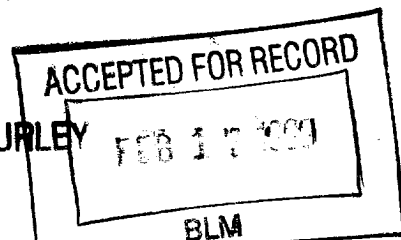
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Spud & run csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

(ORIG. SGD.) GARY GOURLEY



Spudded well 2-4-99. Drilled 17-1/2" hole to 510'. Ran 14 jts 13-3/8" 48# H-40 casing.  
Set @ 510'. Halliburton cemented w/ 20 bbls fresh water. Lead: 160 sks Perm  
Basin Filler. Tail: 200 sks Premium Plus w/ 2% CaCl. Bumped plug w/ 500 psi  
@ 2:15 AM 2-5-99. Float did not hold. Rebumped plug & shut in. Circ 75 sks  
(39 bbls) to pit.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager

Date 2-10-99

(This space for Federal or State office use)

Approved by ORIGINAL SIGNED BY CHRIS WILLIAMS

Title

Date FEB 25 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side