DISTRICT I
P. O. Box 1980
Hobbs, NM 88241-1980

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088

State of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 02-10-94

Instructions on back

Submit to the Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-025-34574	83320	A Quail Ridge N Morrow Gas

4 Property Code	5 Property Name	6 Well Number
~~22231~~ 23840	PIPELINE DEEP FEDERAL "5"	2

7 OGRID No.	8 Operator Name	9 Elevation
014245	MATADOR PETROLEUM CORPORATION	3851'

10 SURFACE LOCATION

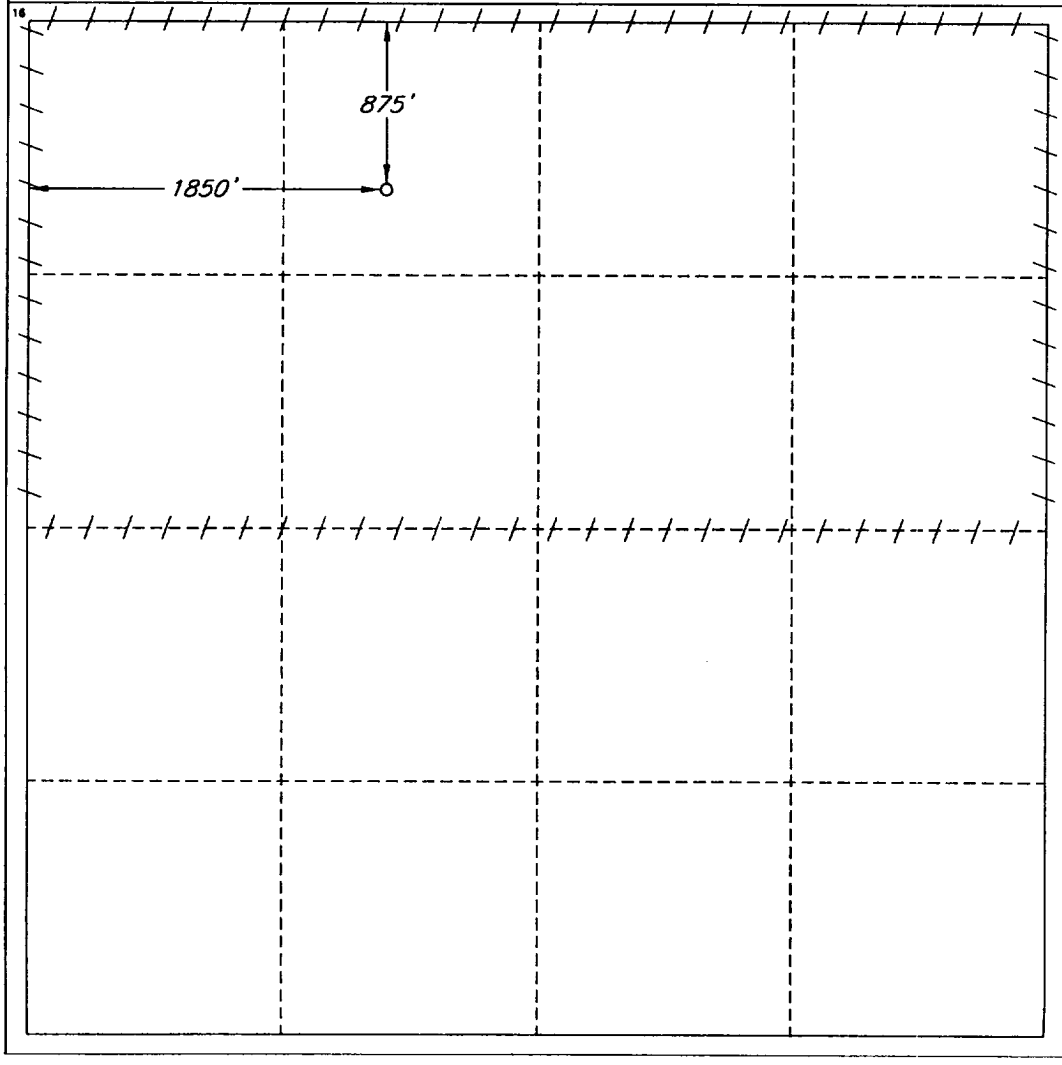
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
LOT 3	5	19 SOUTH	34 EAST, N.M.P.M.		875'	NORTH	1850'	WEST	LEA

11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: John W. Bell
Printed Name: John W. Bell
Title: Drilling Manager
Date: September 8, 1998

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: AUGUST 25, 1998
Signature and Seal of Professional Surveyor: NEW MEXICO V. LYNN BEZNER NO. 7920 REGISTERED LAND SURVEYOR
Certificate No. V. L. BEZNER N.M.P.L.S. #7920

JOB # 8014B / 72 NE / JSJ

APPLICATION FOR PERMIT TO DRILL

MATADOR OPERATING CORPORATION
PIPELINE DEEP FED "5" #2
875' FNL & 1850' FWL
SEC. 5, T19S, R34E
LEA COUNTY, NEW MEXICO

In conjunction with Form 3160-3, Application for Permit to Drill, Matador Operating Company submits the following items of pertinent information in accordance with Onshore Oil and Gas Order Nos. 1 & 2, and with all other applicable federal and state regulations.

1. Geologic Name of Surface Formation:

   Permian

2. Estimated Tops of Important Geological Markers:

Upper Permian Yates	3341'	+ 530'
Upper Permian Seven Rivers	3761'	+ 110'
Lower Permian Delaware	5721'	-1850' +
Lower Permian Bone Spring	7781'	-3910'
1st Bone Spring SS Mbr	9436'	-5565' +
2nd Bone Spring SS Mbr	9636'	-5765' +
3rd Bone Spring SS Mbr	10501'	-6630'
Lower Permian Wolfcamp SH	10666'	-6795'
Lower Permian Wolfcamp "Chert"	10716'	-6845'
Upper Penn Cisco	11796'	-7925'
Upper Penn Canyon	12131'	-8260'
Upper Penn Strawn	12226'	-8355'
Lower Penn Atoka	12486'	-8615'
Lower Penn Atoka LS	12811'	-8940'
Lower Penn Morrow	12996'	-9125'
Middle Morow Clastics	13191'	-9320' *
Lower Morrow	13481'	-9610' *
PTD	13750'	-9879'

* = Primary Reservoir Targets
\+ = Secondary Reservoir Targets

3. Estimated Depths of Anticipated Fresh Water, Oil, or Gas:

Upper Permian Sands	0-300'	fresh water
Delaware	5721'	oil
1st Bone Spring SS Mbr	9436'	oil
Middle Morrow Clastics	13,191'	gas
Lower Morrow	13,481'	gas

The ground water will be protected by setting 13-3/8" surface casing at 425' and circulating cement back to surface. The productive Morrow horizons will be protected by setting 5-1/2" production casing at TD with cement tied back to approximately 9000', if Bone Spring is productive or 500' above upper most productive zone.

4. Proposed Casing Program:

Hole Size	Interval	Casing OD	Description
25"	0-40'	20"	Conductor, if necessary
17-1/2"	0-425'	13-3/8"	48#, H-40, ST&C, New, R-3
11"	0-4000'	8-5/8"	32#, J-55, LT&C, New, R-3
7-7/8"	0-10,200'	5-1/2"	17#, L-80, LT&C, New, R-3
7-7/8"	10,200-13,800'	5-1/2"	17#, S-95, LT&C, New, R-3

Proposed Cement Program:

20" Conductor: Ready-mix poured to surface.

13-3/8" Surface Casing: Cemented to surface with 115 sx Permian Basin Filler Cement & 200 sx Class "C" +2% CaCl2 tail. Float equipment: Texas Pattern shoe with an insert float valve above the shoe joint and 2 centralizers. The shoe and first collar will be welded. One plug will be used to displace cement.

8-5/8" Intermediate Casing: Cemented to surface with 1300 sx Interfill "C" & 200 sx Class "C" + 2% CaCl2 tail. Float equipment: Float shoe with a float collar 1 joint above the shoe joint and 12 centralizers. The shoe and float collar will be welded. One plug will be used to displace cement.

5-1/2" Production Casing: Cement 1st Stage: 550 sx Super Modified H w/ 0.4% CFR-3, 0.5% Halad 344, 1# salt & 5# Gilsonite.
Cement 2nd Stage (If necessary) +/- 700 sx Interfill "H" w/ 5# Gilsonite followed by 100 sx "H" neat.

5. Pressure Control Equipment:

The blowout preventer equipment (BOP) shown in Exhibits D & E will consist of a double ram-type (5000 psi WP) preventer and a bag-type (hydril) preventer (3000 psi WP). Both units will be hydraulically operated and the ram-type preventer will be equipped with blind rams on top and 4-1/2" drill pipe rams on bottom. Both BOP's will be nippled up on the 13-3/8" surface casing and used continuously until TD is reached. All BOP's and accessory equipment will be tested to 1000 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 psi and the hydril to 70% of rated working pressure (2100 psi).

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold are 5000 psi WP rating which is shown in Exhibit F.

6. Proposed Mud System:

The proposed mud system will be a combination of fresh water, brine, cut brine, and polymer gel. The depths and mud properties of the mud system are listed below.

Depth	Type	Weight (ppg)	Viscosity (sec)	Waterloss (cc)	ph
0-425'	Fresh Water	8.3-8.8	28-30	Not Critical	9-10
425-4000'	Brine Water	8.8-10.2	28-30	Not Critical	9-10
4000-12,900'	Cut Brine	8.5-9.0	28-30	Not Critical	9-10
12,900-13,800	Polymer/Gel	9.0-9.8	30-32	<10	9-10

Sufficient mud materials to maintain the above mentioned mud properties and meet minimum lost circulation and weight increase requirements will be kept at the location at all times.

7. Auxiliary Well Control and Monitoring Equipment:

- A kelly cock will be kept in the drill string at all times.
- A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- A mud logging unit complete with H2S detector will be monitoring drilling penetration rate and hydrocarbon shows from 5200' to TD.

8. Drillstem Testing, Logging, and Coring Programs:

- Drillstem tests will be run based on shows encountered while drilling.

- No logs are planned for the 11" hole section. The electric logging program for the 7-7/8" hole sections will consist of GR-Dual Laterolog MLL-BHC Sonic and GR Compensated Neutron--LithoDensity from TD to intermediate casing. Selected sidewell cores and RFT's may be taken in zones of interest.

- No conventional coring is anticipated.

9. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:

No abnormal pressures and/or temperatures are anticipated. No hydrogen sulfide or other hazardous gases or fluids are known to exist in this area. No major loss circulation zones are expected.

10. Anticipated Starting Date and Duration of Operations:

The anticipated start date will be October 1, 1998. Once commenced, drilling operations should be completed in approximately 45 days. If the well is productive, another 30 days will be required for completion work and facility installation.

SURFACE USE PLAN
MATADOR OPERATING COMPANY
PIPELINE DEEP FEDERAL "5" #2
875' FNL, 1850' FWL
Sec 5, T19S, R34E, N.M.P.M.
LEA COUNTY, NEW MEXICO

1. EXISTING ROADS - Area map, Exhibit "A", is a reproduction of the appropriate part of the U.S.G.S. New Mexico 7-1/2 minutes quadrangle. Existing roads are shown on the exhibit and the road to be used on the referenced well is marked. All roads shall be maintained in a condition equal to that which existed prior to the start of construction.

   A. Exhibit "A" shows the proposed exploratory well site as staked.

   B. Directions: From Hobbs go West on US62 for 24.8 miles, go North 2.9 miles on lease road, then SE 1.7 miles, then N 3.4 miles, then NE 0.4 miles on trail road to a point +/- 2500' SW of location.

2. PLANNED ACCESS ROADS - Existing lease roads with an extension of approximately 2500' of new road from existing location.

3. LOCATION OF EXISTING WELLS ON A ONE-MILE RADIUS

   A. Water wells - NA .

   B. Disposal wells - NA .

   C. Drilling wells - NA .

   D. Producing wells - As shown on Exhibit "C".

   E. Abandoned wells - As shown on Exhibit "C".

4. If upon completion, the well is a producer, Matador Operating Company will furnish maps or plats showing On Well Pad Facilities, and Off Well Pad Facilities (if needed) on a Sundry Notice before construction of these facilities starts.

5. LOCATION AND TYPE OF WATER SUPPLY

Water will be purchased locally from a private source and trucked over the access road or piped in flexible lines laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIALS

If needed, construction materials will be obtained from the drill site's excavations, or from a local source. These materials will be transported over the access route as shown in Exhibit "A".

7. METHODS FOR HANDLING WASTE DISPOSAL.

A. 1. Drill cuttings will be disposed of in the reserve pit.

2. Trash, waste paper, and garbage will be contained in a fenced trash trailer to prevent wind-scattering during storage. When the rig moves out, all trash and debris will be hauled to an approved land-fill site.

3. Salts remaining after completion of the well will be picked up by the supplier, including broken sacks.

4. Sewage from trailer houses will drain into holes with minimum depth of 10'00". These holes will be covered during drilling and back-filled upon completion. A "porta-john" will be provided for the rig crews. This will be properly maintained during the drilling operations and removed upon completion of the well.

5. Chemicals remaining after completion of the well will be stored in the manufacturer's containers and picked up by the supplier.

B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for back-filling. In the event drilling fluids will not be evaporated in a reasonable period of time, they will be transported by a tank truck to a state approved disposal site.

Water produced during testing of the well will be disposed of in the reserve pit. Oil produced during testing of the well will be stored in test tanks until sold and hauled from the site.

8. ANCILLARY FACILITIES

No camps or airstrips will be constructed.

9. WELL SITE LAYOUT

A. Exhibit "B" shows the proposed well site layout.

B. This exhibit indicates proposed location of the reserve pits and trash trailer.

C. Mud pits in the active circulating system will be steel pits and the reserve pit is proposed to be unlined, unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.

D. If needed, the reserve pit is to be lined with a poly-ethylene liner. The pit liner will be a minimum of 6 mils thick. The pit liner will extend a minimum of 2'00" over the reserve pit dikes where the liner will be anchored down.

E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The fourth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.

10. PLANS FOR RESTORATION OF SURFACE

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or dry hole.

In either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be levelled and contoured to conform to the original and surrounding area as closely as is possible. Drainage system, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location pad and surface facilities. After the area has been shaped and contoured, topsoil from the soil pits will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas which are not required for production facilities.

11. OTHER INFORMATION

A. The area around the wellside has moderate to high dunes with deflation basins 1-2 meters deep, shin oak, yucca, sage brush, mesquite, broom weed & various grasses.

B. The surface use is grazing and the leasee is Ken Smith, Inc., P. O. Box 764, Carlsbad, NM 88221.

C. An archaeological study has been conducted for the location and road. The report will be submitted under separate cover.

D. There are no buildings in the area.

12. OPERATOR'S REPRESENTATIVE

Matador Operating Company's field representative for contact regarding compliance with the Surface Use Plan is:

Before, during, and after construction:
John W. Bell
8340 Meadow Road #158
Dallas, TX 75231
Office: 214-987-7144
Res: 972-818-8778
Mobile: 214-214-7670

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Matador Operating Company and its contractors/
subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name: John W Bell
John W. Bell
Drilling Manager

Date: 9-8-98

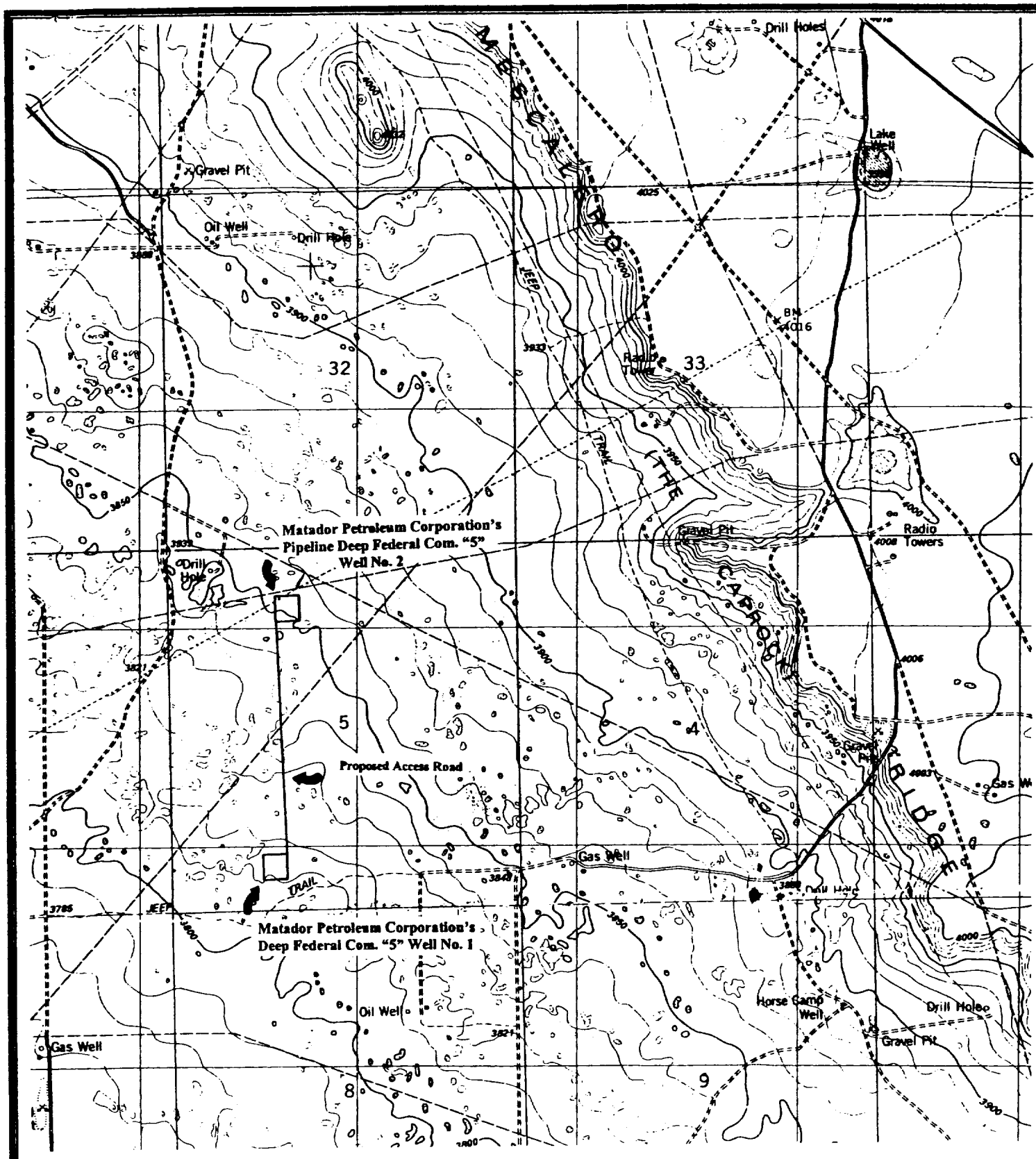
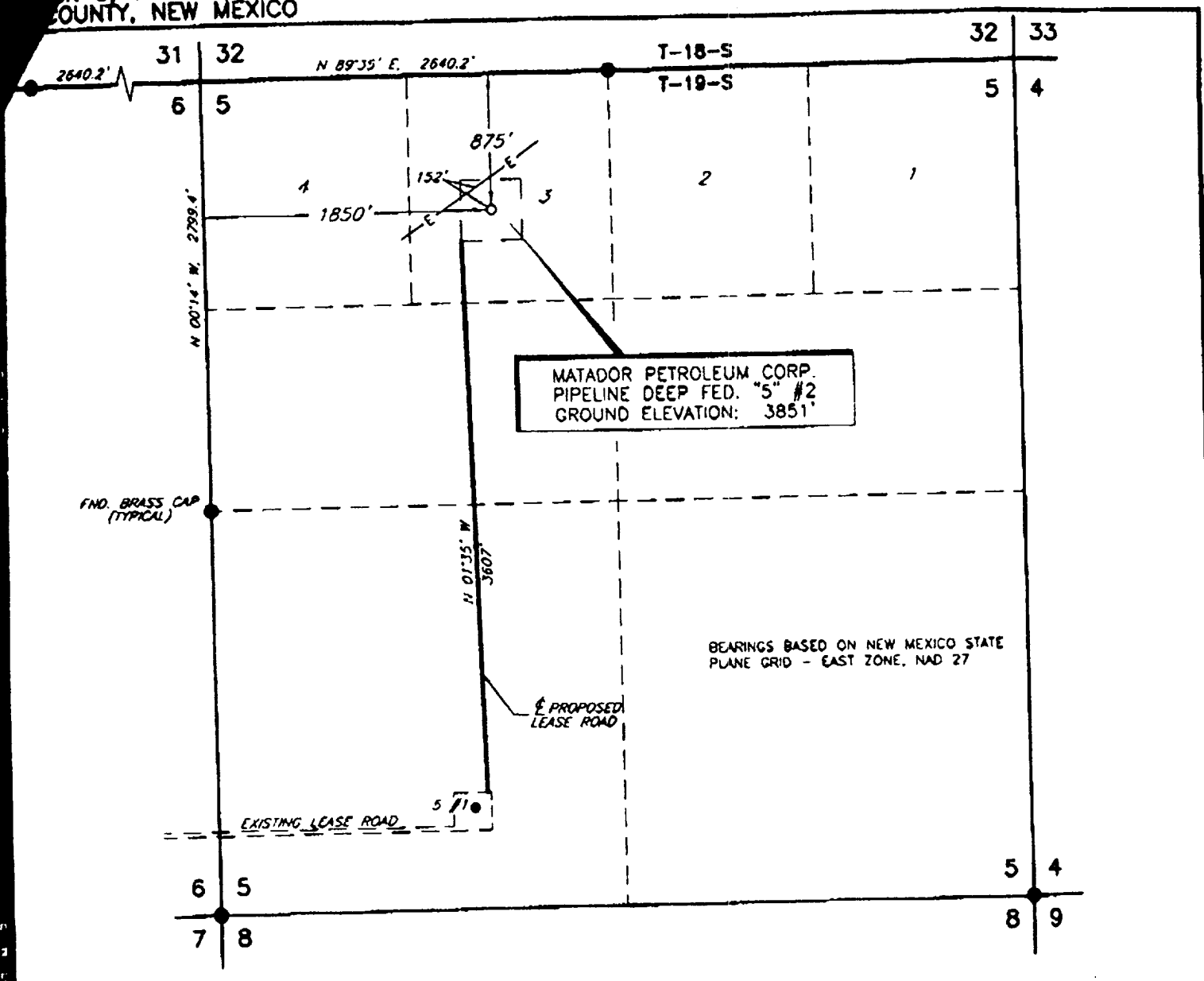
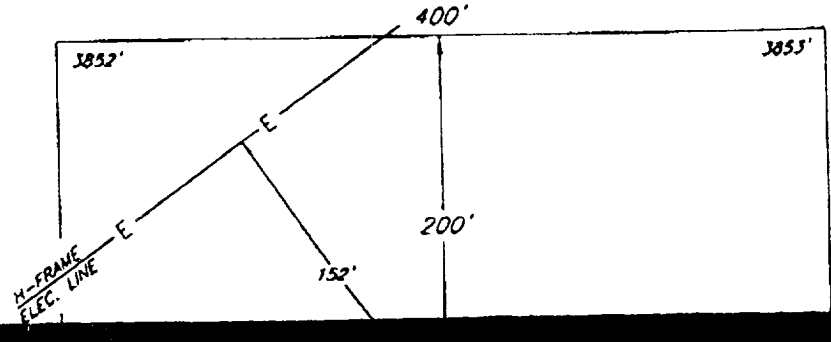


Figure 1. Location of The Matador Petroleum Corporation's Proposed Access Road Connecting The Pipeline Deep Federal Com. "5" Well No. 2 (875' FNL; 1850' FWL) and The Deep Federal Com. Well No. 1 (660' FSL; 1650'FWL) in Section 5, T19S, R34E, NMPM, Lea County, NM. Map Reference: USGS 7.5' Series, Ironhouse Well, NM, 1984, (32103-F5).

OWING PROPOSED
OCATION AND LEASE ROAD IN
N 5, T-19-S, R-34-E, N.M.P.M.
COUNTY, NEW MEXICO

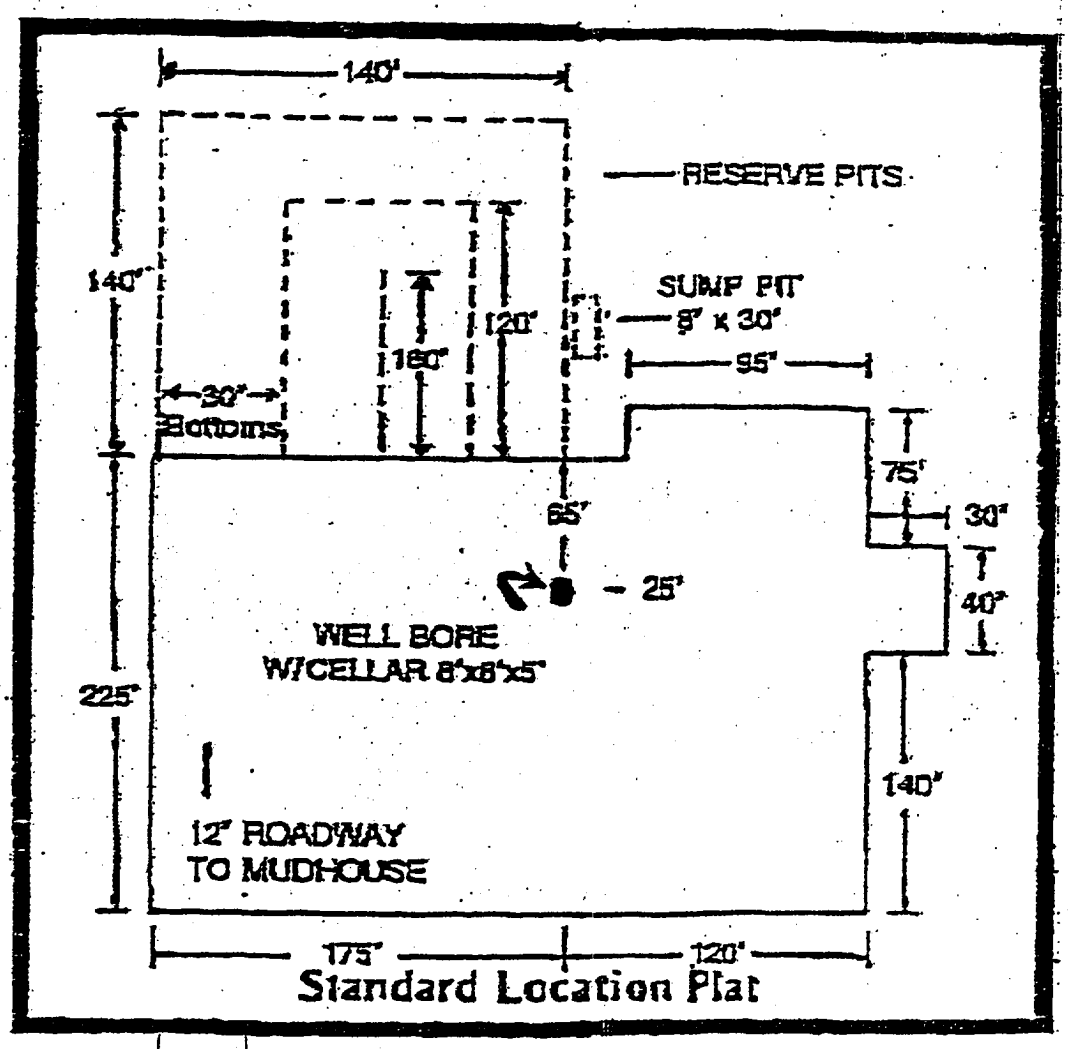


PLAN VIEW
1" = 1000'

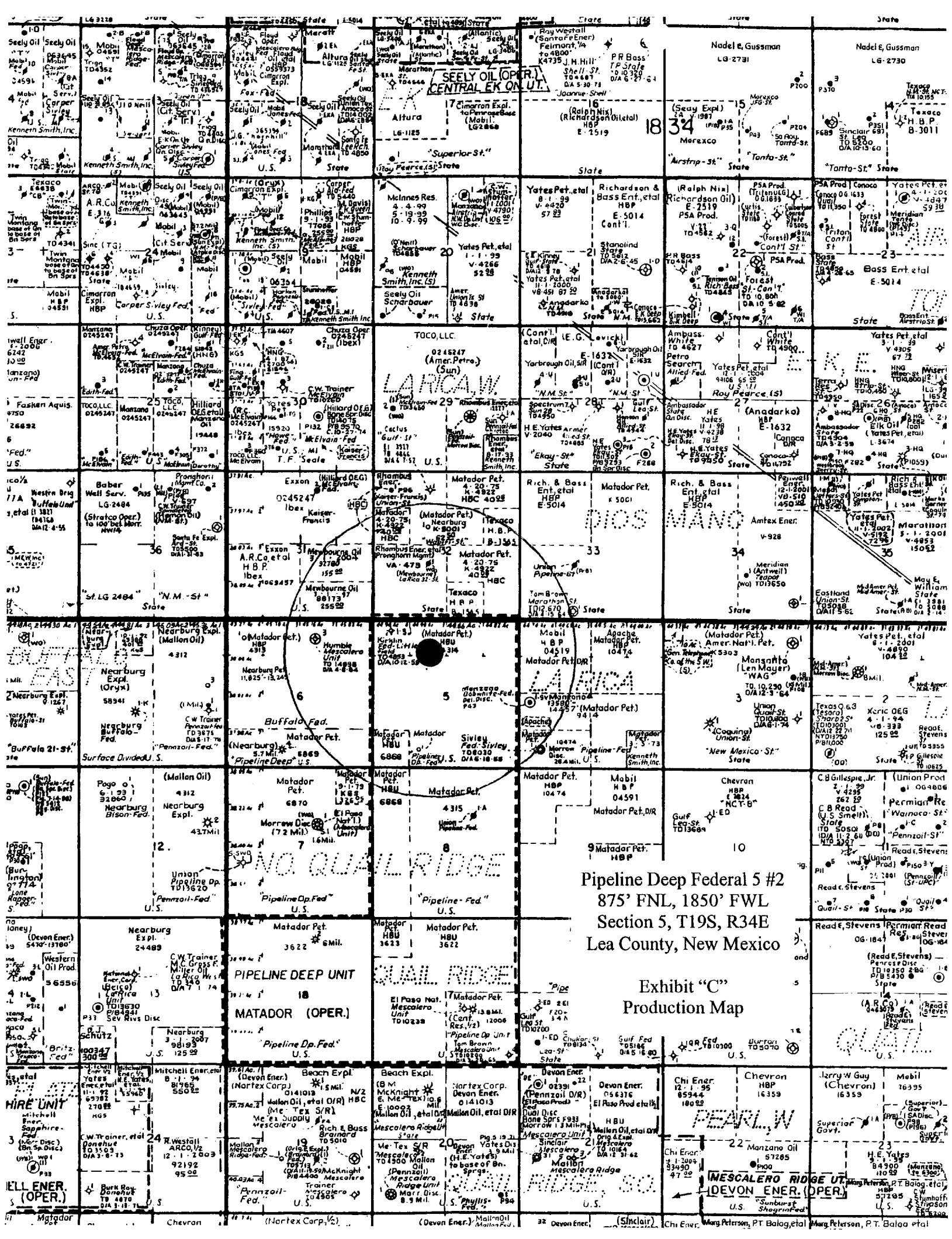


Pipeline Deep Federal 5 #2
875' FNL, 1850' FWL
Section 5, T19S, R34E
Lea County, New Mexico

Exhibit "B"
Wellsite Plan



New Road


Pipeline Deep Federal 5 #2
875' FNL, 1850' FWL
Section 5, T19S, R34E
Lea County, New Mexico
Exhibit "C"
Production Map

Pipeline Deep Federal 5 #2
875' FNL, 1850' FWL
Section 5, T19S, R34E
Lea County, New Mexico

Exhibit "D"

MINIMUM BLOWOUT PREVENTER REQUIREMENTS

5,000 psi Working Pressure

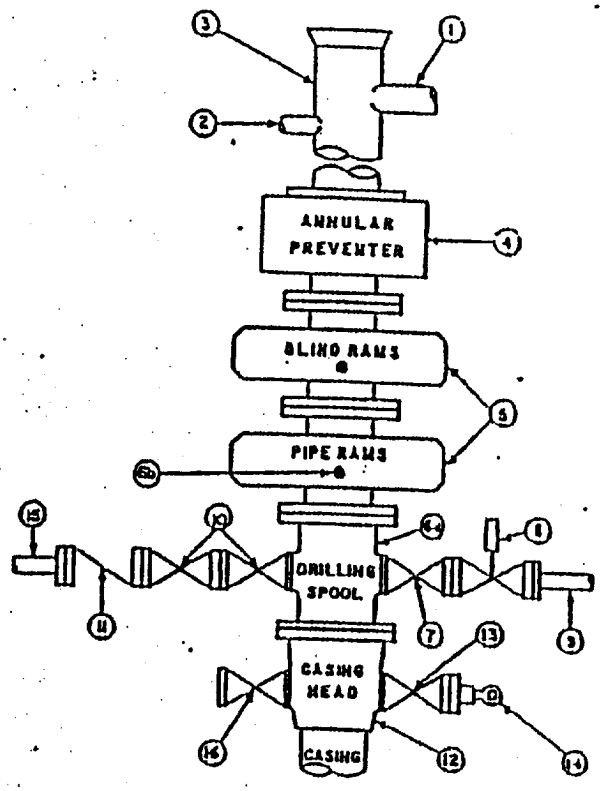
5 MWP

STACK REQUIREMENTS

No.	Item	Min. I.D.	Min. Nominal
1	Flowline		
2	Fill up line		2"
3	Drilling nipple		
4	Annular preventer		
5	Two single or one dual hydraulically operated rams		
6a	Drilling spool with 2" min. kill line and 3" min choke line outlets		
	—or—		
6b	2" min. kill line and 3" min. choke line outlets in ram. (Alternate to 6a above.)		
7	Valve Gate ☐ Plug ☐	3-1/8"	
8	Gate valve—power operated	3-1/8"	
9	Line to choke manifold		3"
10	Valves Gate ☐ Plug ☐	2-1/16"	
11	Check valve	2-1/16"	
12	Casing head		
13	Valve Gate ☐ Plug ☐	1-13/16"	
14	Pressure gauge with needle valve		
15	Kill line to rig mud pump manifold		2"

OPTIONAL			
16	Flanged valve	1-13/16"	

CONFIGURATION A



CONTRACTOR'S OPTION TO FURNISH:

1. All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 5,000 psi, minimum.
2. Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure.
3. BOP controls, to be located near drillers position.
4. Kelly equipped with Kelly cock.
5. Inside blowout preventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
6. Kelly saver-sub equipped with rubber casing protector at all times.
7. Plug type blowout preventer tester.
8. Extra set pipe rams to fit drill pipe in use on location at all times.
9. Type RX ring gaskets in place of Type R.

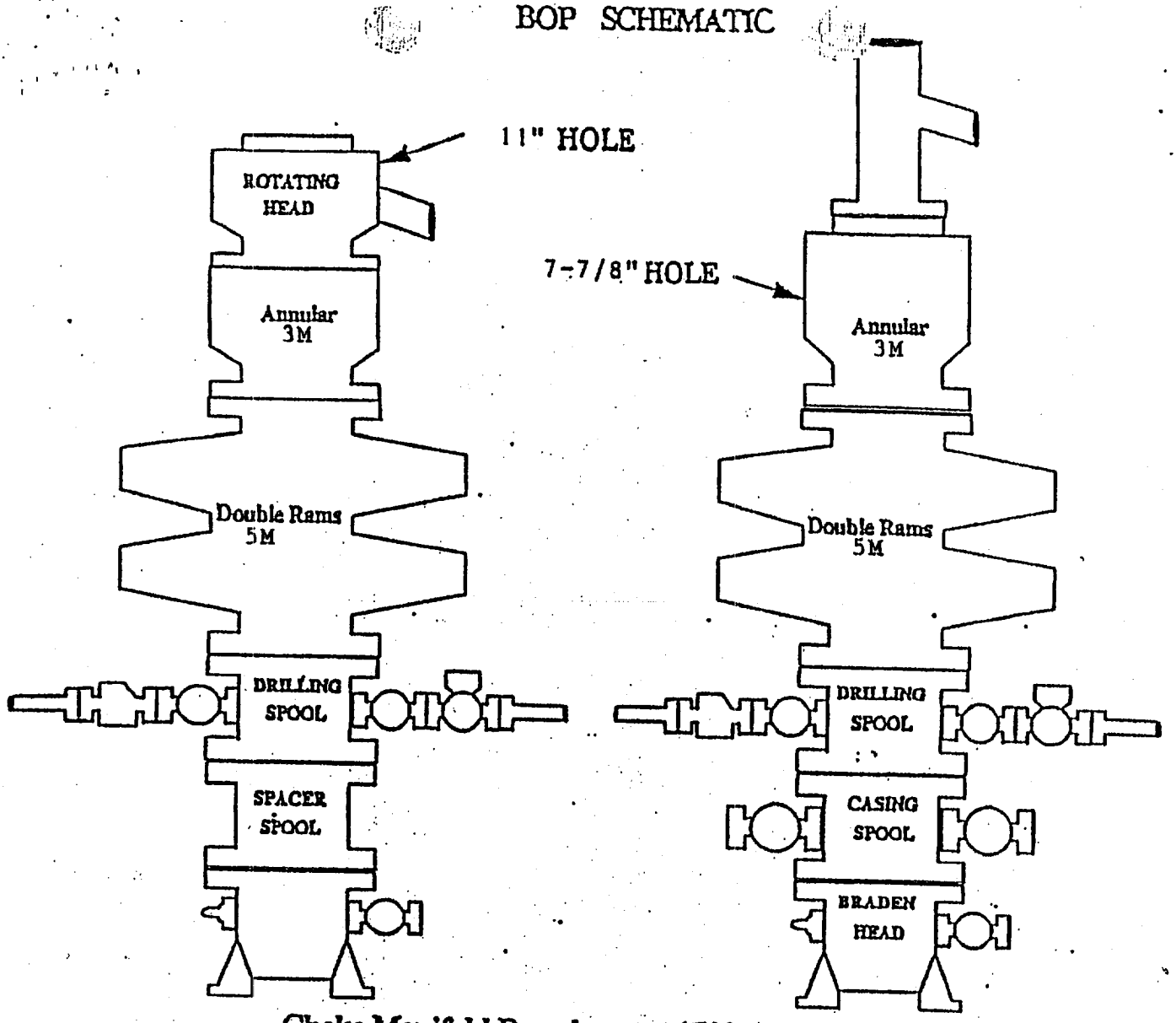
MEC TO FURNISH:

1. Bradenhead or casinghead and side valves.
2. Wear bushing, if required.

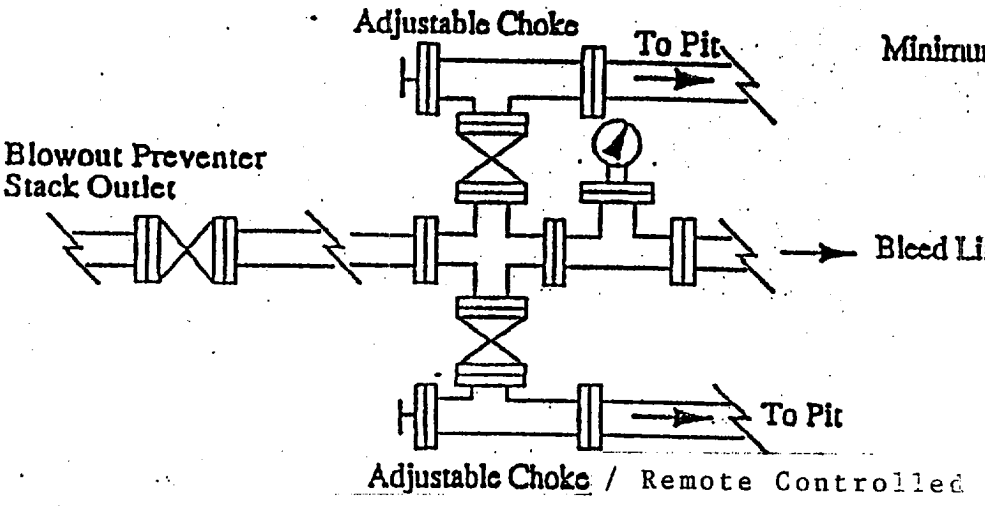
GENERAL NOTES:

1. Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
2. All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through chokes. Valves must be full opening and suitable for high pressure mud service.
3. Controls to be of standard design and each marked, showing opening and closing position.
4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, other bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
5. All valves to be equipped with handwheels or handles ready for immediate use.
6. Choke lines must be suitably anchored.
7. Handwheels and extensions to be connected and ready for use.
8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
9. All seamless steel control piping (5,000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
10. Casinghead connections shall not be used except in case of emergency.
11. Do not use kill line for routine fill-up operations.

BOP SCHEMATIC



Choke Manifold Requirement (5000 psi WP)



Minimum 4" Nominal choke and kill lines

Pipeline Deep Federal 5 #2
875' FNL, 1850' FWL
Section 5, T19S, R34E
Lea County, New Mexico

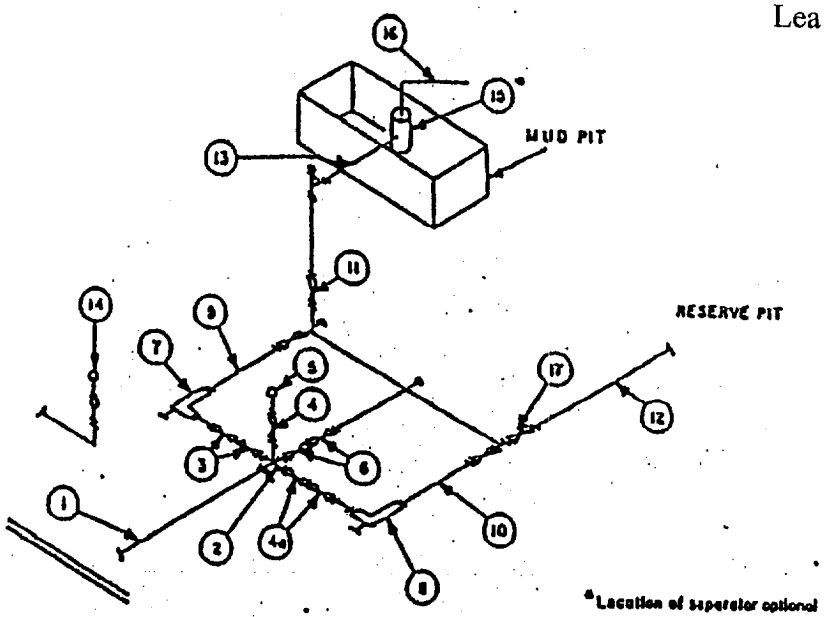
Exhibit "E"

Pipeline Deep Federal 5 #2
875' FNL, 1850' FWL
Section 5, T19S, R34E
Lea County, New Mexico

Exhibit "F"

MINIMUM CHOKE MANIFOLD
3,000, 5,000 and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP



MINIMUM REQUIREMENTS										
No.		3,000 MWP			5,000 MWP			10,000 MWP		
		I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING
1	Line from drilling spool		3"	3,000		3"	5,000		3"	10,000
2	Cross 3"x3"x1"x2"			3,000			5,000			
	Cross 3"x3"x3"x3"									10,000
3	Valves(1) Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
4	Valve Gate ☐ Plug ☐(2)	1-13/16"		3,000	1-13/16"		5,000	1-13/16"		10,000
4a	Valves(1)	2-1/16"		3,000	2-1/16"		5,000	3-1/8"		10,000
5	Pressure Gauge			3,000			5,000			10,000
6	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
7	Adjustable Choke(3)	2"		3,000	2"		5,000	2"		10,000
8	Adjustable Choke	1"		3,000	1"		5,000	2"		10,000
9	Line		3"	3,000		3"	5,000		3"	10,000
10	Line		2"	3,000		2"	5,000		3"	10,000
11	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
12	Lines		3"	1,000		3"	1,000		3"	2,000
13	Lines		3"	1,000		3"	1,000		3"	2,000
14	Remote reading compound standpipe pressure gauge			3,000			5,000			10,000
15	Gas Separator		2"x5"			2"x5"			2"x5"	
16	Line		4"	1,000		4"	1,000		4"	2,000
17	Valves Gate ☐ Plug ☐(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000

(1) Only one required in Class 3M.

(2) Gate valves only shall be used for Class 10M.

(3) Remote operated hydraulic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.
2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
3. All lines shall be securely anchored.
4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
5. Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
6. Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.
7. Discharge lines from chokes, choke bypass and from top of gas separator should vent as far as practical from the well.

WELL PLAN OUTLINE

Well Name: Pipeline Deep Federal 5 #2 County: Lea State: NM

Location: 875' FNL, 1850' FWL Est KB: TD: 13,750

Sec 5, T19S, R34E GL: 3851'

Depth	Formation Top & Type	Drilling Problems	Type of Formation Evaluation	Hole Size	Casing Size-Depth	Frac Grad	Form Press Grad	(ppg) Mud Wt & Type	Days
	Sand & Red Bed @ 300'		0-300' Dev. survey <1deg	17-1/2"	13-3/8" 48# H-40 @ 425' w/ cmt to surface			8.3-8.8 Fresh wtr	1
1000	Anhydrite/Salt		500' surveys to TD						
2000				11"				8.8-10.2 Cut Brine	
		Possible Deviation & washout							
3000	Yates 3341 (+530)								
	Seven Rivers 3761 (+110)								
4000			Logging unit 4000' to TD						
					8-5/8" 32# J-55 @ 4000 w/ cmt to surf				
5000									
	Delaware 5521 (-1850)								10
6000								8.5-9.0 Cut Brine	
				7-7/8"					
7000									
	Bone Spring 7781 (-3910)								
8000			Maximum deviation 5 degrees						
9000									
	1st Bone Spg 9436 (-5565)								20
	2nd Bone Spg 9636 (-5765)								
10000	3rd Bone Spg 10501 (-6630)								
	Wolfcamp SH 10,666 (-6795)								
	Wolfcamp CH 10716 (-6845)								
11000									
	Cisco 11,796 (-7925)				5-1/2" 17# L-80 & S-95 @ 13,750				30
12000	Canyon 12131 (-8260)				w/ cmt to 9,000'				
	Strawn 12226 (-8355)								
	Atoka 12486 (-8615)								
	Atoka LS 12811 (-8940)								
13000	Mid Morr Clas 13191 (-9320)							9.0-9.8 Polymer-Gel WL<10	40
	Low Morrow 13481 (-9610)								
	TD 13750 (-9879)								
14000									