

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34540
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	280
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT			
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐				
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 280			
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES			
4. Well Location Unit Letter L : 2038 Feet From The SOUTH Line and 10 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY				
10. Date Spudded 12/26/99	11. Date T.D. Reached 1/2/00	12. Date Compl. (Ready to Prod.) 1/14/00	13. Elevations (DF & RKB, RT, GR, etc.) 3998'	14. Elev. Csghead
15. Total Depth 4850'	16. Plug Back T.D. 4759'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4320-4714' GRAYBURG SAN ANDRES				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run PLATFORM EXPRESS, MCFL/GAMMA RAY				22. Was Well Cored YES

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	28#	1572	11"	990 SX	
5 1/2"	15.5#	4850	7 7/8"	982 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 4320-4714'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4320-4714'			
				400 GALS 15% HCL			

28. PRODUCTION							
Date First Production 1/17/00	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING N/A					Well Status (Prod. or Shut-in) PROD	
Date of Test 1-18-00	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 64	Gas - MCF 25	Water - Bbl. 1765	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments DEVIATION & DIRECTIONAL SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE J. Denise Leake	TITLE Engineering Assistant
DATE 2/7/00	Telephone No. 397-0405
TYPE OR PRINT NAME J. Denise Leake	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1497	T. Canyon
T. Salt	1604	T. Strawn
B. Salt	2623	T. Atoka
T. Yates	2808	T. Miss
T. 7 Rivers	3116	T. Devonian
T. Queen	3680	T. Silurian
T. Grayburg	4010	T. Montoya
T. San Andres	4316	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Oztze
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1497	1497	Anhydrite
1497	1604	107	Salt
1604	2623	1019	Sand/Anhydrite
2623	2808	185	Sand/Anhydrite
2808	3116	308	Sand/Anhydrite
3116	3680	564	Sand/Anhydrite
3680	4010	330	Dolomite/Sand
4010	4316	306	Dolomite/shale