

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34540

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter L : 2038 Feet From The SOUTH Line and 10 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998'

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.
280

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ SPUD & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-27-99: SPUD @ 5:30 AM 12/26/99. DRILL 259-679,914,1147,1178,1285,1364,1455,1495,1540,1572. RUN 8.5/8" NS-55 LTC CSG. SET @ 1572'. WSH TO BTM 40' SOFT FILL. CMT W/73 BBLs CMT. CUT OFF CSG & TEST TO 500 PSI. TAG CMT @ 1520. TEST CSG TO 1000 PSI. DRILL 1520-1572,1620,1705,2049,2518,2831,2991. REAM 30' TO BTM. DRILL 2981-3027,3331,3598,3800,3828,3868,4065,4226,4326,4806,4825,4850.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 1/2/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY: TITLE DATE



CEMENT REPORT

String:	PRODUCTION		Start Date:	12/29/99	
Stage:	1		Start Time:	12/30/99	
	"Lead"	"Tail"		"Lead"	"Tail"
Cement Type:	C	C	Slurry Volume (ft³):	190	66
Cement Top (ft):	0	0	Thickening Time (h.min)	0	0
Slurry Weight (ppg):	13.5	14.8	Free Water (cc/30m):	0	0
Mix Water (gal/sx):	0	0	Fluid Loss (cc/30m):	0	0
Water Type:			Comp Str (psi):	0	0
Yield (ft³/sx):	1.69	1.34	Comp Str (h.min):	0	0
Sacks:	710	280			
Lead Additives:	C -2%D20 -2%CA CHL		Tail Additives:	C -2%CA CHL	
Comment:	PLUG BOWN @ 2:45 AM RECOVERED 10 BBL OF 20 BBL SPACER AND CELO FLAKE				

CASING REPORT

Casing String: PRODUCTION		Run Date 12/29/99		Shoe Depth: 1572		Float Collar Depth 1527		DV Tool Depths: 0		0
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth	
1	8.875	8.875	NS-55	28	LTC	35	1577	1550	1572	