

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34542

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter M : 820 Feet From The SOUTH Line and 46 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004'

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.
292

9. Pool Name or Wildcat
VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ PRODUCTION CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-25-99: LOW W/PLATAFORM EXPRESS & DASGR LOGGER TD 4846'. LD DRILL STRING. INSTL 5 1/2" PIPE RAMS IN BOP. RUN 109 JTS 5 1/2" J-55 15.50# LTC CSG. CMT W/DS. 700 SX 35/65 POZ H, 6% D20, 5% D22, & TAIL IN W/150 SX 35/65 POZ/H 1.5 PPG D600. CIRC 15 BBLS TO SURF. SET 5 1/2" CSG SLIPS. CUT OFF & TEST HEAD TO 3000 PSI. RIG RELEASED @ 11:00 PM 12/25/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 1/27/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0



CEMENT		Stage: 3	Start Date:	Start Time:		
	"Lead"	"Tail"		"Lead"	"Tail"	
Cement Type:			Slurry Volume (ft³):	0	0	Cement Returned (bbl): 0
Cement Top (ft):	0	0	Thickening Time (h.min):	0	0	Excess Cement %: 0
Slurry Weight (ppg):	0	0	Free Water (cc/30m):	0	0	Mud Returned: No
Mix Water (gal/sx):	0	0	Fluid Loss (cc/30m):	0	0	Time Plug @Bottom:
Water Type:			Comp Str (psi):	0	0	Max Pump PSI: 0
Yield (ft³/sx):	0	0	Comp Str (h.min):	0	0	Bump PSI: 0
Sacks:	0	0				Pump Rate (bpm): 0
Lead Additives:				Tail Additives:		
Comment:						

String **PRODUCTION** Run Date: 12/26/99 Shoe Depth: 4850 Float Collar Depth: 4759 DV Tool Depths: 0 0

CASING									
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth
1	5.5	5.5	J-55	15.5	LTC	109	4873	4850	4850
							Totals:	109	4873

CEMENT		Stage: 1	Start Date: 12/26/99	Start Time:		
	"Lead"	"Tail"		"Lead"	"Tail"	
Cement Type:	POZ/H	POZ/H	Slurry Volume (ft³):	267	27	Cement Returned (bbl): 15
Cement Top (ft):	0	0	Thickening Time (h.min):	0	0	Excess Cement %: 30
Slurry Weight (ppg):	12.8	16	Free Water (cc/30m):	0	0	Mud Returned: No
Mix Water (gal/sx):	0	0	Fluid Loss (cc/30m):	0	0	Time Plug @Bottom:
Water Type:			Comp Str (psi):	0	0	Max Pump PSI: 0
Yield (ft³/sx):	1.94	1.04	Comp Str (h.min):	0	0	Bump PSI: 2200
Sacks:	700	150				Pump Rate (bpm): 7
Lead Additives:	35/65 POZ/H 6%D20,5%D22,1/4 PPS D29			Tail Additives:		35/65 POZ/H 1.5 GPS D600,.05 GPS M45,3
Comment:						