

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34542

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 820 Feet From The SOUTH Line and 46 Feet From The WEST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4004'

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

8. Well No.

292

9. Pool Name or Wildcat

VACUUM GRAYBURG SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

SPUD & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-19-99: SPUD @ 5:30 PM 12-18-99. DRILL 2-288,772,1272,1385,1574. RUN 8 5/8" 28# NS-55 LTC CSG 36 JTS. CMT W/710 LEAD 280 TAIL. PD @ 4:45 PM. WOC. CUT OFF 8 5/8" CSG. WELD ON HEAD & TEST TO 1000 PSI. NUBOP. TAG CMT @ 1490. DRILL 1490-1529,1574,2051,2548,2703,2797,2859,2890,2984,3078,3172,3420,3574,3671,3833,4168,4176,4192,4634,4850 (TD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE 12/25/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

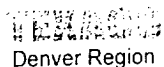
TITLE

DATE

12/25/99



String		PRODUCTION		Run Date: 12/20/99		Shoe Depth: 1574		Float Collar Depth: 1529		DV Tool Depths: 0		0	
CASING													
Section	Prop. Size	Actual Size	Grade	Weight	Connection	Joints	Length	Prop. Depth	Actual Depth				
1	8.625	8.625	NS55	28	LTC	35	1578	1550	1574				
Totals:								35	1578				
CEMENT													
Stage: 1		Start Date:		Start Time:									
	"Lead"	"Tail"		"Lead"	"Tail"								
Cement Type:			Slurry Volume (ft³):	0	0	Cement Returned (bbl):		0					
Cement Top (ft):	0	0	Thickening Time (h.min):	0	0	Excess Cement %:		0					
Slurry Weight (ppg):	0	0	Free Water (cc/30m):	0	0	Mud Returned:		No					
Mix Water (gal/sx):	0	0	Fluid Loss (cc/30m):	0	0	Time Plug @Bottom:							
Water Type:			Comp Str (psi):	0	0	Max Pump PSI:		0					
Yield (ft³/sx):	0	0	Comp Str (h.min):	0	0	Bump PSI:		0					
Sacks:	0	0				Pump Rate (bpm):		0					
Lead Additives:				Tail Additives:									
Comment:													



CENTRAL VACUUM UNIT # 292

Denver Region Estimate: 675536

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CASING/CEMENT REPORT
Proprietary Information of Texaco Inc.



CEMENT	Stage: 2	Start Date:	Start Time:
	"Lead"	"Tail"	"Lead" "Tail"
Cement Type:		Slurry Volume (ft³):	0 0
Cement Top (ft):	0	Thickening Time (h.min):	0 0
Slurry Weight (ppg):	0	Free Water (cc/30m):	0 0
Mix Water (gal/sx):	0	Fluid Loss (cc/30m):	0 0
Water Type:		Comp Str (psi):	0 0
Yield (ft³/sx):	0	Comp Str (h.min):	0 0
Sacks:	0		
Lead Additives:		Tail Additives:	
Comment:			

Cement Returned (bbl):	0
Excess Cement %:	0
Mud Returned:	No
Time Plug @Bottom:	
Max Pump PSI:	0
Bump PSI:	0
Pump Rate (bpm):	0