Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-34583

5. Indicate Type of Lease STATE [x] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: TOMAHAWK 19 STATE

1. Type of Well: Oil Well [ ] Gas Well [x] Other

2. Name of Operator: ConocoPhillips Company

8. Well No. 1

3. Address of Operator: 4001 Penbrook Street Odessa, TX 79762

9. Pool name or Wildcat: VACUUM ATOKA-MORROW NORTH (GAS)

4. Well Location

Unit Letter H : 2616 feet from the NORTH line and 1148 feet from the EAST line

Section 19 Township 17-S Range 34-E NMPM County LEA

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4092' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPLETION	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER: Install Plunger Lift	[x]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Proposed Procedure

1. Prior to rigging up on the well, both the tubing and casing should be opened to flow. Both should be left open in order to allow the well to log off and provide the lowest possible surface pressures.

2. MIRU pulling unit. Kill well with minimal amounts of 6% KCL and maintain kill using a dynamic fluid column. ND well head NU BOP. **Note the top joint of tubing: blast joint with carbide rings. Use caution not to close BOP rams on blast joint. Rams could be damaged.**

3. Remove blast joint at top of tubing string. RIH with additional tubing to maximum depth of ~13,500 to tag RBP.

OVER →

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Assistant DATE 3/11/03

Type or print name Alva Franco Telephone No. 915/368-1665

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY GARY W. WINK OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 17 2003

Conditions of approval, if any:

4. Tag RBP and land tubing per option 1) or option 2):

   1) If the RBP tags at or below 13,456', RIH with additional tubing to land EOT at +/- 13,446'. No higher than 13,400, but no deeper than 13,446'. Do not re-install the surface blast joint.
      a) Install down hole shock spring (AKA: seat cup spring assembly) in the existing 2.31" ID Baker F nipple. Ensure correct size seat cups are used prior to installation.

   2) If RBP tags higher than 13,456', POOH with tubing. RIH with tubing string (drill collars if desired) and full drift metal muncher mill. Push RBP into rat hole past perfs to ~13,480'. POOH with tubing and bit.
      a) RIH with production tubing string with standard 2.25" ID SN directly on EOT. The down hole shock spring (AKA: seat cup spring assembly) can be installed in the SN prior to running in the well. Do not re-install the surface blast joint. Drift tubing with API drift as it is run in to ensure no crimping occurs. Land tubing string at +/- 13,446'. No higher than 13,400, but no deeper than 13,446'.

5. ND BOP, NU wellhead per with B2 adapter screwed directly on top joint of tubing string. Ensure a continuous tubing ID from tubing through adapter suitable for efficient plunger lift operation.

6. Swab liquid off well and shut in. RDMO.

7. Make changes to battery and coordinate final wellhead plumbing and plunger lift installation with Kelly Smith/Ferguson Beauregard at 505-390-0344. See attached MOC and diagrams for details.