

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34583
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TOMAHAWK 19 STATE
8. Well No. 1
9. Pool name or Wildcat VACUUM ATOKA-MORROW NORTH (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter H : 2616 Feet From The NORTH Line and 1148 Feet From The EAST Line Section 19 Township 17-S Range 34-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4092' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **LWR PKR T/ISOLATE LWR MORROW ZONE** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/30/99 RU 8/28/99, MIRU JSI, TBG PRESS 495# CSG 0#, GIH W/TBG PLUG & SET @ 13,056' COOH, BLOW DWN TBG, OBSERVE F/FLOW, LD TBG W/4% KCL, RD JSI ND WH NU CAMRON BOP & MANIF ASSY GET OFF PKR & PULL TBG LNDG HNGR RU & SWAB 1ST FL 10,075' END @ 11,050' REC 4.5 BBL COND, COOH W/1000' TBG, INSTALL R NIP & TBG PLUG GIH W/1000' TBG & SD.
08/31/99 TBG PRESS 0 CSG 900, MIRU HES NITRO EQMT, PMP N2 DWN TBG T/EVAC WB FL COULDN'T BRK CIRC T/SURF, 6000 PSI TBG, 0 CSG SD WO SLICK LN RU JSI TOP TBG, EQUALZ LUB ASSY T/TBG PRESS GIH & PULL TBG STOP @ 1000', PU LUB SI TIW VLV BLD PRESS PULL PLUG REPRESS LUB GIH & TAG TBG PLUG ON/OFF TL, COOH W/SLICK LN, RD JSI, BLOW DWN TBG STRING, SD.
09/01/99 TBG PRESS 0 CSG 0, ND TOP BOP STK ASSY ATTEMPT LATCH ON BTM TL ASSY, NO LUCK COOH W/TBG W/ON-OFF TL & TOP SEC ARROW PKR, HES FEELS PKR NOT MADE UP PROPERLY, 3 SLIPS FREE ON TOP PKR ASSY, GET FISH RECOMEND, MADE 2 TRIPS W/MAG ON SANDLINE T/TRY REMOVE ASSY, NO LUCK ONLY WL SHAVINGS JUNK.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **REG./PRORATION SPECIALIST**

DATE

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1999

TOMAHAWK STATE 19 #1

CONTINUED

09/02/99 PU 2-7/8 API TBG CLR W/KICKOFF ON LIP, ON-OFF TL, BMPR SUB, JARS, DCS, GIH & TRY SCREW ONTO TOP MANDREL, WK TLS GET TQUE DWN HOLE, COOH W/TLS, DIDN'T GET PKR LSE, POSSIBLE PKR HOLD DWN SLIPS ON OR IN TOP MANDREL, BRK DWN BTM ASSY.

09/03/99 GIH W/CUTOVER SHOE, TAG TOP PKR, BEGIN CLN UP, MIRU STAR TL REV UNIT WHILE GIH W/TLS, TBG CUT DWN TOT 15" ON PKR, CIRC WB CLN, GET BK METL SHVNGS/CTNGS, COOH W/TBG-SHOE, PU OVERSHOT & SIH.

09/04/99 GIH W/OVERSHOT & TBG, SET DWN & CATCH PKR TOP, HAD T/JAR PKR FREE, WOULDN'T REL, COULDN'T GO DWN BUT COULD COME UP, COOH W/TBG OVERSHOT PKR, PULL SLOW THRU FL SLIPS DRAGGING, COOH LD PKR TLS, DCS PU HES 10K RBP, ON/OFF TL, 1 JT TBG, PROFILE NIP (FNI; 2.31 ID)& SIH W/TBG

09/05/99 GIH W/RBP, RET TL, FNIP, TBG, BLST JT, RBP, 13.341' ON-OFF TL, 13,241-13,245' 1 JT 2-7/8" 13.209-13,241' FNIP (2-7/8 X 2.31'), 13,208-13,209', 416 JTS 2-7/8 N80 TBG 13,208' BLST JT W/CARBIDE RING ASSY 8.0',ND CAMRON TYPE UP BOP STK, NU XMAS TREE & FLOWLN, RU & SWAB FL @ SURF REC 98 BW END FL LEV @ 4700'.

09/06/99 SWAB FL @ 4700' REC 137 BW REC TOT 235 BBL F/WELL FL CONSTANT @ 9000', GET STEADY GAS BLOW F/TBG, CSG GET STRONGER BLOW AS WELL SI.

09/07/99 SWAB BK FL, TBG PRESS 25 PSI CSG 750 PSI, START LEV 8700 SWAB T/13,000, CSG PRESS UP T/900 PSI, FLOW T/PIT @ 50 PSI ON TBG 250 PSI ON CSG.

09/08/99 TBG PRESS 500# CSG 600# OPEN DWN GAS SALES LN, PRESS EQUALIZED W/LN PRESS, NO FLOW RATE, BLD TBG T/WK PIT, MADE 4 SWABS NO FL REC, SWAB F/EOT, CSG PRESS 50# TBG ON STRONG BLOW SISO

09/09/99 TBG PRESS 700# CSG 800# OPEN UP DWN SALES LN AFTER 2 HR TBG 400# CSG 500# @ 6 PM RATE 88.9 MCF PRESS 4003 RD POOL DDU.

09/10/99 FLOW 84.8 MCF/D @ 400# TBG PRESS - TEMP DROP F/REPORT

09/15/99 RU HES PMP 102 BBL FOAM COULDN'T GET IN FORM @ 5000#, HAD T/INCR PRESS UP T/5700# T/GET INTO FORM, FLUSH W/275 BBL CO2 @ 3.2 BPM ISIP 6863# RD HES OPEN UP & FLOW BK T/PIT UNTIL HYDROCARBON GAS DETECTED, THEN PUT DWN LN RATE @ 700+ MCFPD, SD - TEMP DROP F/REPORT

09/21/99 FLOW @ 450# ON TBG/CSG, LN PRESS 400# RU ARC ON TBG GIH W/GUAGES TAKNG GRAD @ 1000' INTERVALS DWN T/13000', HANG OFF @ 13260', SI F/144 HRS (6 DAYS) TEMP DROP F/DIMS REPORT UNTIL PRESS TEST COMPLETE.

09/27/99 SI F/6 DAYS (144 HRS) CSG PRESS 2675 TBG PRESS 2500, COOH W/ARC PRESS GUAGES, INFO SENT T/EXPLOITATION, GOING T/GPM GAS SALES - DROP F/REPORT

