to At propriate District Office		State of New Mexico Energy, Minerals and Natural Resources Department		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hob	bs, NM 88240	240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO. 30-025-34583
<u>DISTRICT II</u> P.O. Drawer DI), Ar			5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd	, Алес, NM 87410			6. State Oil & Gas Lease No.
1. Type of Well:	HIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON W OPOSALS TO DRILL OR TO DEEP NOIR. USE "APPLICATION FOR I 101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Tomahawk St. 19
2. Name of Operato		OTHER	· · · · · · · · · · · · · · · · · · ·	8. Well No.
	Petroleum, 1	[nc.		1
3. Address of Open	1.0. 510	awer 1416 TX 79550		9. Pool name or Wildcat N. Vacuum
<ol> <li>Well Location</li> <li>Unit Letter</li> </ol>	<u>H</u> ; <u>2616</u>	Feet From The North	Line and 1144	8 Feet From The Line
C	19		24 5	Lea
		10. Elevation (Show wheth	Range J4 E. her DF, RKB, RT, GR, etc.) GR	NMPM Lea County
		PLUG AND ABANDON		3SEQUENT REPURT OF:
PEF: ORM REMED TEMPORARILY AB/ PULL OR ALTER C/	ANDON	PLUG AND ABANDON	REMEDIAL WORK       COMMENCE DRILLIN       CASING TEST ANE D	ALTERING CASING
PEF: ORM REMED TEMPORARILY AB/ PULI. OR ALTER C/ OTHER:	ANDON	PLUG AND ABANDON	REMEDIAL WORK         COMMENCE DRILLIN         CASING TEST ANE C         OTHER:	G OPNS.
PEF: ORM REMED TEMPORARILY AB/ PULL OR ALTER C/ OTHER:	ANDON	PLUG AND ABANDON CHANGE PLANS ions (Clearly state all pertinent details son Drilling Rig #46 DCD @8:30 a.m. MST of ud well @11:00 a.m. M ole. RU casing crew. s set @411', baffle p s "C" w/2% CCL mixed 182 sx cement to pit. ad. NUBOP. Test BOP	REMEDIAL WORK         COMMENCE DRILLIN         CASING TEST ANE C         OTHER:         and give pertinent dates, inclust         intent to spud         IST. Drilled to         Ran 9 jts of 1         plate @364'. RD         @14.8 #/ga1. Bu         RD Dowell. WO	ALTERING CASING G OPNS. X PLUG AND ABANDCIMENT EMENT JOB uding estimated date of starting any proposed well, run casing & cement surface 412' w/17 <sup>1</sup> / <sub>2</sub> " bit. Circulate & 3-3/8" 48#/ft H-40 STC casing w/2 casing crew. RU Dowell. Pumped mped plug @8:00 p.m. MST to 500 p C. Cut off surface casing. Welc
PEF: ORM REMEDI TEMPORARILY AB/ PULI. OR ALTER C/ OTHER: 12. Describe Propose work) SEE RUL 03/22/59 03/23/59 03/23/59	ANDON	PLUG AND ABANDON CHANGE PLANS ions (Clearly state all pertinent details son Drilling Rig #46 DCD @3:30 a.m. MST of ud well @11:00 a.m. M ole. RU casing crew. s set @411', baffle p s "C" w/2% CCL mixed 182 sx cement to pit. ad. NUBOP. Test BOP sted surface casing t ed formation 412' - 1	REMEDIAL WORK         COMMENCE DRILLIN         CASING TEST ANE 2         OTHER:         and give pertinent dates, included         intent to spud         ST. Drilled to         Ran 9 jts of 1         blate @364'. RD         @14.8 #/gal. Bu         RD Dowell. WO	ALTERING CASING G OPNS. X PLUG AND ABANDCOMENT EMENT JOB ding estimated date of starting any proposed well, run casing & cement surface 412' w/17 <sup>1</sup> / <sub>2</sub> " bit. Circulate & 3-3/8" 48#/ft H-40 STC casing w/ casing crew. RU Dowell. Pumped mped plug @8:00 p.m. MST to 500 C. Cut off surface casing. Wel Started drilling cement @2:00 p
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03/29/99 Drilled/surveyed 3780' - 4040'.

03/30/99 Drilled/surveyed 4040' - 4081'. Tripped for bit.

Drilled/surveyed 4081' - 4219'.

03/31/99 Drilled/surveyed 4219' - 4488'.

Tripped for bit.
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