

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-34638
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-5838

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name TORO "27" STATE	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 1	
2. Name of Operator LOUIS DREYFUS NATURAL GAS CORP.		9. Pool name or Wildcat Wildcat Southeast Scharb (Wolfcamp) 296989	
3. Address of Operator 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		4. Well Location Unit Letter K 1650 Feet From The South Line and 1650 Feet From The West Line Section 27 Township 19S Range 35E NMPM Lea County	
10. Date Spudded 7/8/99	11. Date T.D. Reached 8/20/99	12. Date Compl. (Ready to Prod.) 11/12/99 PBTD 12/3/99	13. Elevations (DF& RKB, RT, GR, etc.) 3720' GR, 3742' KB
14. Elev. Casinghead			
15. Total Depth 13,192'	16. Plug Back T.D. 12,705'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,670'-963', 11,040'-106' Wolfcamp			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.-FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	619'	17-1/2"	337 35:65 POZ;	155 "C" -0-
9-5/8"	40#	5298'	12-1/4"	2105 35:65 POZ;	215 "C" -0-
5-1/2"	17#	13189'	7-7/8"	910 "C"	-0-
CIBP @ 12,880' w/35' cmt; CIBP @ 12,740' w/35' cmt.					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	11,156'	

26. Perforation record (interval, size, and number) 12,776'-780', 9 spf, 24 holes; 12,761'-66', 6 spf, 30 holes. CIBP @ 12,740' w/35' cement. 11,040'-106', 6 spf, 378 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11,040'-106' AMOUNT AND KIND MATERIAL USED 10,000 gal. 20% NG-FE HCL acid; 2500# rock salt; 240 7/8" ball sealers
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28. PRODUCTION

Date First Production 12/3/99		Production Method (Flowing, gas lift, pumping - Size and type pump) RHBM Pumping - 2-1/2" x 1-1/2" x 24'		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/25/99	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 126	Gas - MCF 92
Flow Tubing Press 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 126	Gas - MCF 92	Water - Bbl. 47
				Gas - Oil Ratio 730	
				Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
30. List Attachments None	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Terrye D. Bryan	Printed Name Terrye D. Bryan Title Regulatory Tech. Date 2/3/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt	3230'	T. Atoka	12002'
T. Yates	3520'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	4609'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	5190'	T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5836'
T. Drinkard		T. Bone Springs	7823'
T. Abo		T.	
T. Wolfcamp	10268'	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to.....

No. 2, from to.....

No. 3, from..... to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology