

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34638

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-5838

7. Lease Name or Unit Agreement Name

Toro "27" State Com.

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow (96886)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒ Drilling

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator 14000 Quail Springs Parkway, Suite 600

Oklahoma City, OK 73134

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 27

Township 19S

Range 35E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3720' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12 1/4" to 5300'. Ran 9 5/8" 40# casing, set at 5275' (5298' KB). Cemented w/2105 sx. 35:65 POZ + 6% D20 + 5% D44 + 0.25 pps D29; 12.8 density, 1.94 yield. Tailed w/215 sx. C1. C + 1% S1; 14.8 density, 1.32 yield. Circulated 280 sx. to pit. Bumped plug, float held. Tested @ 2000 psi. Tested manifold & BOPs @ 5000 psi; hydrill @ 2000 psi, low pressure @ 250 psi.

Commenced drilling 7 7/8" hole on 7/22/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terrye D. Bryant

TITLE Regulatory Technician

DATE 7/22/99

TYPE OR PRINT NAME

Terrye D. Bryant

(405)

TELEPHONE NO. 749-5287

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK

FIELD REP. II

APPROVED BY

TITLE

DATE

JUL 28 1999