DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-34638		Morrow	
Property Code 24679		Perty Name "27" State	Well Number
0 <b>grid no.</b> 025773	<del>-</del>	rator Name	Elevation
023773		Natural Gas Corporation	3720'

#### Surface Location

ł	UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line		٦
	K	27	19 S	35 F		1650		İ		County	ı
·						1000	South	1650	West	Lea	ı

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	Consolidation	Code Or	der No.	<u> </u>			L
320	N								
200 477.0									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify the the information
	contained herein is true and complete to the best of my knowledge and belief.
 	Leve Similero
	Gene Simer Printed Name
	District Operations Mgr.
	May 27, 1999  Date
	SURVEYOR CERTIFICATION
         3722.1' 3719.9'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
1650'	May≈25, 1999
<u>3719.3'</u> <u>3718.6'</u>	Date Surveyed Signature & Seal of a Professional Surveyor
1650'	79 No. 0187
	Certificate to Gens 12 Jones 7977
	Basin survey S

ABOVÉ DATE DOES NOT CONFIDENTIAL LOGS WILL BE RELEASED

D'script I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719

## State of New Mexico Energy, Minerain & Natural Resources Department

OIL CONSEDVATION DIVISION

Form C-101 Revised February 10, 1994

Instructions on back ce

PO Box 2088, Santa Fe,	NM 87504-2088		San	PO Box 1 ta Fe, NM 8			_	Fee 	Lease - 6 Cop
·							L		IDED REPOR
APPLICATIO	N FOR PI	ERMIT	TO DR	ILL, RE-EN	VTER, DEEP	EN, PLUG	BACK	, OR A	DD A ZON
				ame and Address.				100	GRID Number
LOUIS DRE 14000 QUA	YFUS NATU	JRAL GA	S CORP.	TITE (OO				1	2012)
OKLAHOMA	CITY, OK	73134	WAI, SC	TIE OOO					API Number 25-34638
Property Coo	de			i F	roperty Name				· Well No.
24679				TORO 27					1
UL or iot no. Section		T .	T	<sup>7</sup> Surface					
			Lot Ida	Feet from the	North/South line	Feet from the	East/V	Vest line	County
K 27	19S 8 <b>p</b> <sub>r</sub>	35E	Pottom	Hole Least	South	1650	Wes	t	Lea
JL or lot no. Section	Township	Range	Lot Ida	Feet from the	ion If Differe	Feet from the		Vest line	
						Leer How ris	Last V	vest tibe	County
	¹ Propor	ed Pool I			<u> </u>	<sup>10</sup> Prop	sed Pool 2	2	
a, acom	prrow -								
" Work Type Cod		, , , , , , , , , , , , , , , , , , ,							
		<sup>2</sup> Well Type	Code	<sup>13</sup> Cable/	Rotary	14 Lesse Type C	ode	15 Group	d Level Elevation
N 1º Multiple		G 7 Proposed 1	Depth	" Form	R	S			20'
No		13 <b>,</b> 500'		Mori		1º Contractor			Spud Date
			Propose		nd Cement Pr			6/	21/99
	<del></del>	21	- AUPUSC	A Casing an		URIXII			
Hole Size	Casin	g Size	Casin	g weight/foot	Setting Depth		f Cement	E	stimated TOC
17 1/2"	13 3/8	g Size	<b>Casin</b> 54.5	g weight/foot			f Cement		stimated TOC
17 1/2" 12 1/4"	Casin. 13 3/8 9 5/8	g Size	54.5 36#	g weight/foot 5# J-55 J-55	620 ' 5300 '	Sacks o	f Cement	Su	
17 1/2"	13 3/8	g Size	<b>Casin</b> 54.5	g weight/foot	Setting Depth	<b>Secks o</b> 490	f Cement	Su Su	rface
17 1/2" 12 1/4" 7 7/8"	Casin 13 3/8 9 5/8 5 1/2	g Size	54.5 36# 17#	# J-55 J-55 P-110	Setting Depth 620' 5300' 13500'	490 2610 800		Su Su 9	rface rface 500'
17 1/2" 12 1/4" 7 7/8"  Describe the proposed per Describe the blowd Drill 17 1 35/65/6% gg C1. C + 2%	Casing 13 3/8 9 5/8 5 1/2  program. If this out prevention pour prevention pour pour pour pour pour pour pour pour	s application rogram, if s to ±620.C1 + 8 ppg	Casin 54.5 36# 17# a is to DEEP ay. Use add 0'. Ru 25# ce1	g weight/foot  5# J-55  J-55  P-110  EN or PLUG BAC ditional sheets if no in 13 3/8"  loflake, 1	Setting Depth 620' 5300' 13500'  K give the data on textsary. See at csg. and ce 2.4 ppg, 2.	490 2610 800 he procest product tached "Exment to su 07 cf/sk.	we was and hibit rface yld. T	Su Su 9 ad proposed 6" for w/335 :	rface rface 500'  bew productive BOP assemsks. 155 sks.
17 1/2" 12 1/4" 7 7/8"  Describe the proposed se. Describe the blowd. Drill 17 1, 35/65/6% gc. C1. C + 2% Drill 12 1, 35/65/6% gc. C1. C + 1%	Casing 13 3/8 9 5/8 9 5/8 5 1/2  program. If this out prevention position p	a application regram, if a to ±62 (C1 + 8 ppg to ±530 alt + 8 ppg	Casin 54.5 36# 17# 17# 15 to DEEP 17	Weight/foot  5# J-55  J-55  P-110  EN or PLUG BAC ditional sheets if no ne 13 3/8"  loflake, 1 cf/sk. yld et 9 5/8"  lloflake, cf/sk yld et 9 5/8"	Setting Depth 620' 5300' 13500'  K give the data on to case. See at csg. and ce 2.4 ppg, 2. csg. and ce 12.8 ppg, 1	Ago 2610 800  he present product tached "Exment to su 07 cf/sk. ment to su .94 cf/sk.	we mae as hibit rface yld. T rface Tail	Su Su 9 9 6" for w/335 sail w/2 w/2340 w/270	rface rface 500'  bew productive BOP assensks. 155 sks. sks. sks.
17 1/2" 12 1/4" 7 7/8"  Describe the proposed one. Describe the blowd one. Drill 17 1 35/65/6% gc C1. C + 2%. Drill 12 1, 35/65/6% gc C1. C + 1%. Drill 7 7/8 sks. C1. H 1.2 cf/sk. bereby certify that the interest of the sks. C1.	Casing 13 3/8 9 5/8 9 5/8 5 1/2  program. If this out prevention pour prevention prev	sapplication rogram, if a to ±620. C1 + 8 ppg to ±530. a1t + 8 ppg o ±1350. + 5 g	Casin 54.5 36# 17# 15 to DEEP ay. Use add 0'. Ru 25# ce1 , 1.33 00'. S 1/4# ce , 1.33 00'. Ru 25# ce1	Weight/foot  5# J-55  J-55  P-110  EN or PLUG BAC ditional sheets if ne in 13 3/8"  loflake, i cf/sk. yld et 9 5/8"  1loflake, cf/sk. yld un 5 1/2"  00 + .05 g	Setting Depth 620' 5300' 13500' 13500'  K give the data on to the content of the	A90 2610 800  he present product tached "Exment to su 07 cf/sk. ment to su94 cf/sk. and cement 1% D153 + (	ve mae ar hibit rface yld. T rface Tail to ±9	Su Su 9 9 ad proposed 6" for w/335 : ail w/ w/2340 w/270 500' w/ 800, 15	rface rface 500'  Sew productive BOP assemsks. 155 sks. sks. sks.
17 1/2" 12 1/4" 7 7/8"  Describe the proposed one. Describe the blowd one. Drill 17 1 35/65/6% go C1. C + 2% Drill 12 1, 35/65/6% go C1. C + 1% Drill 7 7/8 sks. C1. H	Casing 13 3/8 9 5/8 9 5/8 5 1/2  program. If this out prevention pour prevention prev	sapplication rogram, if a to ±620. C1 + 8 ppg to ±530. a1t + 8 ppg o ±1350. + 5 g	Casin 54.5 36# 17# 15 to DEEP ay. Use add 0'. Ru 25# ce1 , 1.33 00'. S 1/4# ce , 1.33 00'. Ru 25# ce1	weight/foot  J-55  J-55  P-110  EN or PLUG BAC ditional sheets if ne in 13 3/8"  loflake, 1 cf/sk. yld et 9 5/8"  1loflake, cf/sk. yld un 5 1/2"  00 + .05 g	Setting Depth 620' 5300' 13500'  13500'  K give the data on to company. See at csg. and ce 2.4 ppg, 2. csg. and ce 12.8 ppg, 1 csg. to TD ps M45 + 0.  OIL C	A90 2610 800 he present product tached "Exment to su 07 cf/sk." ment to su .94 cf/sk.	ve mae ar hibit rface yld. T rface Tail to ±9	Su Su 9 9 ad proposed 6" for w/335 : ail w/ w/2340 w/270 500' w/ 800, 15	rface rface 500'  Sew productive BOP assemsks. 155 sks. sks. sks.
17 1/2" 12 1/4" 7 7/8"  Describe the proposed the Describe the blowd the Drill 17 1, 35/65/6% go Cl. C + 2%. Drill 12 1, 35/65/6% go Cl. C + 1%. Drill 7 7/8 sks. Cl. H 1.2 cf/sk. bereby ceruify that the interpolations of the proposed the p	Casing 13 3/8 9 5/8 9 5/8 5 1/2  program. If this out prevention pour prevention prev	sapplication rogram, if a to ±620. C1 + 8 ppg to ±530. a1t + 8 ppg o ±1350. + 5 g	Casin 54.5 36# 17# 15 to DEEP ay. Use add 0'. Ru 25# ce1 , 1.33 00'. S 1/4# ce , 1.33 00'. Ru 25# ce1	weight/foot  J-55  J-55  P-110  EN or PLUG BAC ditional sheets if ne n 13 3/8"  loflake, 1 cf/sk. yld et 9 5/8"  1loflake, cf/sk. yld un 5 1/2"  00 + .05 g	Setting Depth 620' 5300' 13500' 13500'  K give the data on to the control of the	A90 2610 800  he present product tached "Exment to su 07 cf/sk. ment to su94 cf/sk. and cement 1% D153 + (	ve mae ar hibit rface yld. T rface Tail to ±9	Su Su 9 9 ad proposed 6" for w/335 : ail w/ w/2340 w/270 500' w/ 800, 15	rface rface 500'  bew productive BOP assemsks. 155 sks. sks. sks. sks.
17 1/2"  12 1/4"  7 7/8"  Pescribe the proposed e. Describe the proposed e. Describe the blowd.  Drill 17 1, 35/65/6% gc. Cl. C + 2%.  Drill 12 1, 35/65/6% gc. Cl. C + 1%.  Drill 7 7/8 sks. Cl. H 1.2 cf/sk.  Derety certify that the interpretation.	Casing 13 3/8 9 5/8 9 5/8 5 1/2  program. If this out prevention pour prevention prev	application rogram, if a to ±620 C1 + 8 ppg to ±530 a1t + 8 ppg o ±1350 + 5 g	Casin 54.5 36# 17# 15 to DEEP ay. Use add 0'. Ru 25# ce1 , 1.33 00'. S 1/4# ce , 1.33 00'. Ru 25# ce1	weight/foot  5# J-55  J-55  P-110  EN or PLUG BAC ditional sheets if ne in 13 3/8"  loflake, it of/sk. yid et 9 5/8"  lloflake, cf/sk. yid un 5 1/2"  00 + .05 g  the to the best  App	Setting Depth 620' 5300' 13500' 13500'  K give the data on to the control of the	A90 2610 800  he present product tached "Exment to su 07 cf/sk. ment to su94 cf/sk. and cement 1% D153 + (	ve mae ar hibit rface yld. T rface Tail to ±9	Su Su 9 9 6'' for w/335 sail w/ w/2340 w/270 500' w/ 800, 15	rface rface 500'  bew productive BOP assemsks. 155 sks. sks. sks. sks.

Attached 

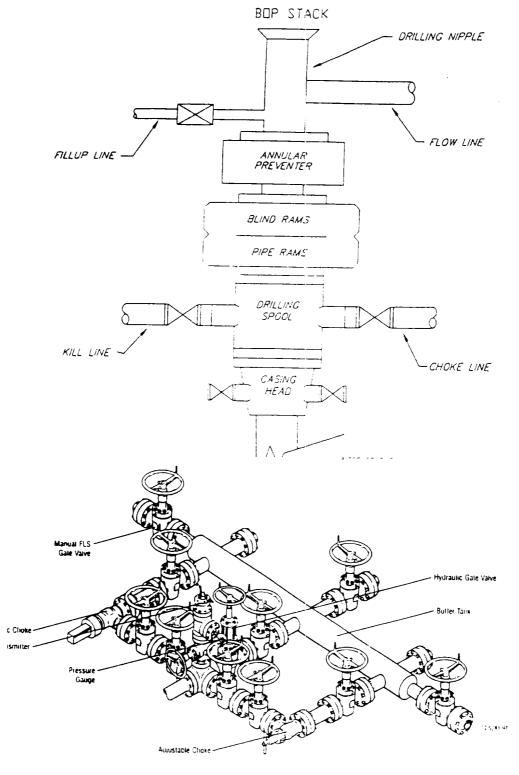
□

6/3/99

(405) 749-5287

Exhibit 6

# TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER & CHOKE MANIFOLD SCHEMATIC



Typical Choke Manifold Designed for Land Orilling Applications