

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
3. LEASE DESIGNATION AND SERIAL NO.  
NM 97897

(See c 1-  
6. (See c 1-  
reverse side)  
N.M. Office Division  
1625 N. French Dr.  
Hobbs, NM 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				8. FARM OR LEASE NAME, WELL NO. Jade 34 Federal Com #2			
2. NAME OF OPERATOR Nearburg Producing Company				9. API WELL NO. 30-025-34648			
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235				10. FIELD AND POOL, OR WILDCAT Gem; Morrow, East			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL and 2,310' FWL At top prod. interval reported below  At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 34, T19S, R33E			
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea	
						13. STATE New Mexico	
15. DATE SPUDDED 07/11/99		16. DATE T.D. REACHED 08/25/99		17. DATE COMPL. (Ready to prod.) 10/01/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,565' GL 3,582' KB	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 13,725'		21. PLUG, BACK T.D., MD & TVD 13,649'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,443' - 13,512' - Morrow							25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		536'		17-1/2"	
8-5/8"		28# & 32#		5,160'		11"	
5-1/2"		17# & 20#		13,725'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
						13,384'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
13,443' - 468' - 0.41" - 100 holes 13,502' - 512' - 0.41" - 40 holes				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				13,443' - 468' Pump 300 gals 5% HCL/Methanol acid			
				13,502' - 512' mist w/N2. 150# bauxite & 300 gals acid.			
				Flushed 203,000 SCF N2 total volume.			
33. * PRODUCTION							
DATE FIRST PRODUCTION 10/01/99		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/02/99		HOURS TESTED 24		CHOKE SIZE 15/64"		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS. 2,050		CASING PRESSURE --		CALCULATED 24-HOUR RATE		OIL--BBL. 52 GAS--MCF. 1897 WATER--BBL. 28 GAS-OIL RATIO 36,480	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY Matt Lee			
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Kim Stewart</i>				TITLE Regulatory Analyst		DATE 10/14/99	

**CONFIDENTIAL**

**ACCEPTED FOR RECORD**

(ORIG. SGD.) DAVID R. GLASS

OCT 18 1999

BLM

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	13442	13512	gas rotary sidewall cores 7964' - 13,551'

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	1280				
B/Salt	2922				
T/Yates	3183				
T/Delaware	5356				
T/Bone Spring	8074				
T/Wolfcamp	10990				
T/Strawn	12122				
T/Atoka	12464				
T/Morrow	12752				