District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

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Title

District IV 2040 South Pa								e, NM 87		٨٦١٨	NI TO TOA			ENDED REPORT	
I. Nearburg P			1 (Dperator nar	Anc	OGRID Number 15742									
3300 North Midland, Te	A Stree	et, Buildir		te 120				³ Reason for Filing Code							
,												RT - 1,000 (October 1999)			
⁴ API Number ⁵ Pool Name												⁶ Pool Code			
30 - 0 25 3			G	Gem; Morrow, East							77380				
⁷ Property Code				⁸ Property Name									⁹ Weil Number 2		
10 5	23239			Jade 34 Federal Com							· · ·				
II. 10 Surface			nship	Range	Lot lo	dn	n Feet from		ne North/South Li		Feet from the	East/West line		County	
С	34 198		198	33E				990	North		2,310		est	Lea	
11	Bottoi	m Hole	n Hole Location		<u>. </u>			<u> </u>							
UI or lot no.	Section	n Tow			Lot lo	Lot Idn F		Feet from the		ıth Line	Feet from the East/W		est line	County	
12 Lse Code 13 Producing Method Co			thod Code	14 Gas Connection			e ¹⁵ (C-129 Perm	ermit Number		I 16 C-129 Effective I	Date 17 C-		129 Expiration Date	
F	F Flowing			10/01/99											
III. Oil a	nd Ga	as Trar	nsporte												
18 Transport OGRID	ter		19 Tr	ansporter N and Address	ame		<u>بر</u>	2ºPO 141€8	²⁰ POD 210/G		²² POD ULSTR Location and Description				
138648	3	Amoco Pipeline - ICT 502 North West Avenue						₹824	Section 34, T19S, R33E Tank Battery					k Battery	
1		Levelland, TX 79336						Pag September							
032109)	LG&E Natural Gas Gathering & Processing 2777 Stemmon Freeway, Suite 700							るフリルフ G C Section 34, T19S, R33E Tank Battery						
		Dallas, TX 75207													
		•													
IV. Produ	uced '	Water									***				
²³ POD															
		letion	Data												
²⁵ Spuc		²⁶ Ready Date					27 TD	28 PBTD			²⁹ Perfor	ations	3	OHC, DC, MC	
07/11/99		10/01/99					13,725'		13,649¹		13,443'-468', 13,502' - 512'		34 Sacks Cement		
	³¹ Hole \$			³² Casing & Tubing Size 13-3/8"						536'	<u> </u>			450 sx	
	11"		8-5/8"					5,160'			1 790 ov				
	7-7/8			5-1/2"				_					·		
					- 112			13,725'			1,060 sx				
VI. Wel	I Test	Data		,											
35 Date N		36 Gas Delivery Date				37 Test	Date	³⁸ Test Length		th	³⁹ Tbg. Pres			⁴⁰ Csg. Pressure	
⁴¹ Choke Size		⁴² Oil				⁴³ Wa	iter	44 Gas			⁴⁵ AOF			⁴⁶ Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									OIL CONSERVATION DIVISION ORIGINAL SIGNED BY						
Signature:	K		54.	ens	د ډ	X		Approved	Approved by: GARY WING						
Printed name:	Kim	Stewart						Title:	Title: FIELD REF						
Title: Regulatory Analyst								Approval Date:							
Date: 10/01/99 Phone: (915) 686-8235									1000						

Printed Name

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

