

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P.O. Box 190  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3. Address and Telephone No.

3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL and 2,310' FWL, Section 34, T19S, R33E

5. Lease Designation and Serial No.

NM - 97896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jade 34 Federal Com #2

9. API Well No.

30-025-34648

10. Field and Pool, or Exploratory Area

Gem; Morrow, East

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

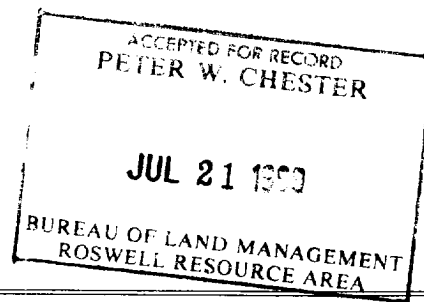
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Surface Casing and Cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well at 0700 hrs 7/11/99. Drilled to 536'. C&C hole. RU and run 12 jts of 13-3/8", 48#, H40, STC casing to 536'. Cement casing using 450 sxs cement plus additives. Circ 115 sxs to surface. WOC 18 hrs. Cut off casing and weld on wellhead. NU BOPE and test.



14. I hereby certify that the foregoing is true and correct

Signed Kim Stewart Title Regulatory Analyst

Date 07/13/99

(This space for Federal or State office use)

Approved by ORIGINAL SIGNED BY CHRIS WILLIAM Title DISTRICT SUPERVISOR  
Conditions of approval, if any:

Date 7/13/99