

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 5,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM

Spud and drill to 1,350 with fresh water mud for surface string. The salt section will be drilled with 10 ppg brine to 3,750'. The intermediate section will be drilled with fresh water to 5,200'. The production section from 5,200' to 10,800' will be cut brine at 8.6 ppg, from 10,800' to 12,400' with 9 ppg cut brine, from 12,400' to 13,700' with Brine/Poly Pac/XCD system with mud weight sufficient to control formation pressures.

7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

BHP expected to not exceed 5,000 psi.

10. ANTICIPATED STARTING DATE:

Is planned that operations will commence on June 15, 1999, with drilling and completion operation lasting about 45 day.