

mail to Appropriate
District Office
Lease - 6 copies
Lease - 5 copies
STRICT I

Box 1980, Hobbs, NM 88240

STRICT II

Drawer DD, Artesia, NM 88210

STRICT III

00 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34652

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

PALMETTO 17 STATE COM

8. Well No.

1

9. Pool name or Wildcat

WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☒ OTHER ☐

1. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Name of Operator

Marathon Oil Company

Address of Operator

P.O. Box 552, Midland, TX 79702

Well Location

Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line

Section 17

Township 17-S

Range 36-E

NMPM

LEA

County

0. Date Spudded

7/16/99

11. Date T.D. Reached

8/15/99

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

3878 GL

14. Elev. Casinghead

5. Total Depth

12,787'

16. Plug Back T.D.

N/A

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

YES

Cable Tools

YES

9. Producing Interval(s), of this completion - Top, Bottom, Name

DID NOT PRODUCE

20. Was Directional Survey Made

YES

1. Type Electric and Other Logs Run

PLATFORM EXPRESS, W/HALS, BHC

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13. 375"	54.5	470'	17.5"	495 SX. CIRC 12 SX	-0-
9.625"	40.36	4950'	12.25"	1515 SX. CIRC 106 SX	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					N/A	N/A	N/A

26. Perforation record (interval, size, and number)

4906' - 4918', 4SPF (48 HOLES)

4907' - 4917', 4SPF (40 HOLES)

27. ACID SHOT FRACTURE CEMENT SOBBEZE ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4930' - 4868' 1700 GAL CCA 15%

PRODUCTION

28. Date First Production

NONE

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

T.A.

Date of Test

N/A

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

-0-

Casing Pressure

-0-

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Walter J. Quire

Printed Name

R. J. LONGMIRE

Title

DRLG SUPERINTENDEN

Date 10/6/99

GWW

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