

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34652
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PALMETTO 17 STATE COM
8. Well No. 1
9. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter G : 1650 Feet From The NORTH Line and 1650 Feet From The EAST Line Section 17 Township 17-S Range 36-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3878 - GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

7/16/99, MIRU TMBR Sharp # 22. Spud 17.5" hole @ 2200 hrs, drilled to 470' KB. Ran 472' 13.625", 54.5#, K-55, STC new casing. Shoe @ 470', insert collar @ 431'. Cemented surface casing W 495 sx Premium Plus, 2% CACL2, wt- 14.8, yield - 1.34. Circulated 12-sx cement to surface. WOC 4 hrs. Cut csg & installed 13.625" 3M X 13.375" SOW casing head. NU 13.625" 3M dual ram, annular and mud cross. TIH W/ 12.25" bit and tagged cement @ 415', total WOC - 18 hrs.

Drilled float, cement and formation to 4950'. Ran 9.625" intermediate casing as follows: 34 jts. (1502.65'), L-80, 40 #, 77 jts. (3450.10'). Shoe @ 4950', float Collar @ 4904'. Cemented intermediate casing with 1165 sx HOWCO Lite PP w/ .3% CFR-3, .2% Econolite, 6 pps nacl @ 12.4 ppg, 2.11 yield. Tailed in w/ 350 sx PP w/ .2% Econolite @ 14.8 ppg, 1.32 yield. Circulated 106 sx to surface. Set slips w/ 135K.

Cut casing and N.U. 11" 5M, Dual ram, annular, mud cross, choke manifold and annular. Tested BOPE to 250/3000. PU 8.5" bit and tagged cement @ 4883'. Total WOC - 27.5 hrs. Tested casing and pipe rams to 1000 psi. Drilled plug and cement, resumed drilling formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Walter J. Longmire TITLE DRILLING SUPERINTENDENT DATE 8/4/99
TYPE OR PRINT NAME R. J. LONGMIRE TELEPHONE NO. 915/687-8356

(This space for State Use)

ORIGINAL SIGNED BY CHRIS W. LAMAS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: