

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended Report

WELL API NO.

30-025-34668

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

**BHL E, 2055 FNL, 818 FWL, SEC 28, T-17S, R-31E*

SHL Unit Letter *O* : *365* Feet From The *SOUTH* Line and *1880* Feet From The *EAST* Line

Section *21* Township *17-S* Range *34-E* NMPM *LEA* COUNTY

10. Date Spudded

11/6/99

11. Date T.D. Reached

12/23/99

12. Date Compl. (Ready to Prod.)

1/6/00

13. Elevations (DF & RKB, RT, GR, etc.)

4057'

14. Elev. Csghead

15. Total Depth

12412'

16. Plug Back T.D.

8556'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

OPEN HOLE VACUUM ABO NORTH

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/DIL/MSFL, PLATFORM EXPRESS LOG/GR/BHC

22. Was Well Cored

YES

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	1620'	11	600 SACKS	
5 1/2	17#	9000'	7 7/8	1400 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

OPEN HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

OPEN HOLE

170,000 GALS 20% HCL

28. PRODUCTION

Date First Production 1/13/00 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (N/A) Well Status (Prod. or Shut-in) PROD

Date of Test 1-18-00 Hours tested 24 HRS. Choke Size Prod'n For Test Period Oil - Bbl. 99 Gas - MCF 73 Water - Bbl. 67 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments DIRECTIONAL SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 2/2/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405