

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Amended Report

WELL API NO.

30-025-34668

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO WEST UNIT

8. Well No.

29

9. Pool Name or Wildcat

VACUUM ABO NORTH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS."

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

* SHL Unit Letter D : 365 Feet From The SOUTH Line and 1480 Feet From The EAST Line

Section 21 Township 17-S Range 34-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4057'

*BHL E,
2055 FNL
818 FNL
Sec 2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW DRILL COMPLETION

17-5, 34-1

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-04-99: MIRU KEY 119. LOG GR/CCL FR 8814-7000'. TIH W/RBP & SET. TOP OF PLUG @ 8730'. DUMP 4' SAND ON TOP OF PLUG. TOS @ 8726'.

12-06-99: NU FLOWLINE & TALLY DP. PU DP W/MILL TAG @ 8726' CORRECTED. CLOSE RAMS. PU WHIPSTOCK & TIH. SET FACE @ 225.7 AZ. MILL FR 8714-8715'.

12-07-99: MILL WINDOW TO 8721.5'. MILL FORM TO 8724'.

12-08-99: TIH W/DIRECTIONAL BHA #1. SLIDE DRILL FR 8724-46. DRILL TO 8777. DRILL TO 8787. PU BHA #2 & TIH. DRILL TO 8797'.

12-09-99: DRIL 8797-8917'. DRILL 8917-8939, 8955.

12-10-99: ROTARY DRLG FR 8955-8980, 8995, 9006, 9023, 9155, 9170, 9186.

12-11-99: ROTARY DRILL FR 9186-9191, 9217, 9227, 9375, 9390, 9438, 9443, 9470. CHANGE OF DIRECTIONAL PLANS.

12-12-99: SLIDE DRILL 9470-9475, 9596, 9603, 9643, 9648, 9660, 9692.

12-13-99: SLIDE DRILL 9692-9697, 9770, 9780, 9802, 9807, 9850, 9855, 9897, 9902, 9946, 9951, 9977, 9984, 10025, 10031, 10040.

12-14-99: ROTARY DRILL FR 10040-10119, 10124, 10178, 10180, 10188, 10208, 10216, 10257.

12-15-99: ROTARY DRILL FR 10257-10308, 10318, 10340, 10350, 10403, 10413, 10468, 10473, 10498, 10508, 10515.

12-16-99: ROTATE & SLIDE FR 10515-10577, 10582, 10639, 10646, 10671, 10682, 10702, 10712, 10734, 10746.

12-17-99: FR 10746-107881, 10791, 10812, 10822, 10844, 10854, 10875, 10885, 11060.

12-18-99: FR 11060-11097, 11107, 11124, 11134, 11185.

12-19-99: FR 11185-11336, 11341, 11383, 11393, 11446, 11451, 11495, 11505, 11558.

12-20-99: FR 11558-11604, 11609, 11667, 11673, 11826, 11831, 11867.

12-21-99: FR 11867-11889, 11894, 11937, 11942, 11984, 11994, 12015, 12025.

12-22-99: FR 12025-12080, 12174, 12184, 12206, 12211, 12232, 12238, 12254.

12-23-99: FR 12254-12270, 12280, 12300, 12305, 12327, 12337, 12363, 12364, 12395, 12408, 12423. TD @ 10:45 PM 12-23-99.

12-24-99: TIH TO 12,412' TO LOG. TNDTL/GR/CCL LOG TIH W/RBP. SET @ 8556'. TEST TO 500 PSI.

12-25-99: LD DRILL STRING. RU WEATHERFORD K BOP. RIG RELEASED 12:00 AM 12/24/99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 2/2/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL: ANY TITLE

DATE

MAR 17 2000

12-28-99: MOVE OUT RIG #118 & RENTAL DP. MIRU KEY RIG #326.
12-30-99: PU RETR HEAD ON 2 7/8" TBG.
1-01-00: PU FRAC STRING. SET PORTED SUBS W/124 JTS 2 7/8" TBG. PKR SET @ 8526' ON 3 1/2" TBG. RU 10M TREE SAVER. TEST PKR TO 500 PSI. RIG DOWN.
1-06-00: TEST LINES 10,000 PSI./ TREAT W/170,000 GALS 20% HCL. FLOW WELL TO TEST TANK.
1-07-00: UNSEAT PKR. KILL WELL W/10# BRINE WTR. LD TBG.
1-08-00: MOVE OUT PROD STRING.
1-09-00: PU PROD STRING. SET GAS SEP @ 8937, TA @ 8618. NU TREE.
1-10-00: PU PUMP & RDS.
INSTL PUMPING UNIT & FLOW LINE.
1-18-00: ON 24 HR OPT. PUMPED 99 BO, 67 BW, & 73 MCF.
FINAL REPORT

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PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ PRODUCTION CASING ☒

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11/30/99: RUN OPEN HOLE LOGS: GR/DIL/MSFL FR 9000-6950'. GR/CNL/FDC FR 9000-6950. GR/BHC FR 9000-1630' (SURF PIPE) PLATFORM EXPRESS LOG LOGGERS TOTAL DEPTH @ 9002'. RUN 5 1/2" 17# L-80 8RD LT&C RANGE CASING. (GUIDE SHOE, 2 JTS OF 5 1/2" L-80 17# CSG, FLOAT COLLAR 214 JTS 5 1/2" L-80 17# 8RD LTC CSG. TOTAL LENGTH OF STRING @ 9005.84. LANDED @ 9000' W/5.84' STICK UP ABOVE THE FLOOR, GUIDE SHOE @ 9000'. FLOAT COLLAR @ 8914.53 MARKER JT FR 8342-8365. RAN CSG TO BTM W/NO PROBLEMS. INSTL CIRC HEAD.MIX & PMP 10 BBLs OF FW FOLLOW W/1700 SX 35/65 POZ H @ 12.4 PPG & 2.14 YLD. FOLLOW W/100 SX CL H NEAT @ 15.6 PPG & 1.18 YLD. DISPL W/203 BBLs FW. NDBOP. SET SLIPS W/143000 LBS. NU TBG HEAD & TEST TO 3000 PSI. REL RIG @ 0300 MST 12-01-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/5/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

DATE _____