

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

1625 N.E.

Hobbs, NM

Division

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NMNM 100860

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Nearburg Producing Company										8. FARM OR LEASE NAME, WELL NO. Sagebrush 24 Federal #1	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235										9. API WELL NO. 30-025-34676 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 990' FEL At top prod. interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT East Gem; Morrow Delaware	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 24, T19S, R33E										12. COUNTY OR PARISH Lea	
13. STATE New Mexico										14. PERMIT NO.	
15. DATE SPUDDED 09/14/99										DATE ISSUED	
16. DATE T.D. REACHED 10/27/99										17. DATE COMPL. (Ready to prod.) 06/01/00	
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,677' GL 3,695' KB										19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 13,538'										21. PLUG, BACK T.D., MD & TVD 13,015'	
22. IF MULTIPLE COMPL., HOW MANY*										23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7890' - 7908' - Delaware										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL (Used old logs)										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		429'		17-1/2"		Cement 400 sxs, circ to surface			
8-5/8"		24# & 32#		5200'		11"		Cement 1550 sxs, circ to surface			
5-1/2"		17# & 20#		13538'		7-7/8"		Cement 1920 sxs, TOC @5000'			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8"	
										7,846'	
31. PERFORATION RECORD (Interval, size and number) CIBP @ 13,050' w/ 35' of cmt. 7890' - 7908' 2 JSPF											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
7890' - 7908'						Acidized w/ 2000 gals 7-1/2% acid. Fracture w/ 40,000# curable resin coated sand.					
33. * PRODUCTION											
DATE FIRST PRODUCTION 06/01/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 06/14/00		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL--BBL. 55		GAS--MCF. 43	
WATER--BBL. 70		GAS-OIL RATIO 811		FLOW. TUBING PRESS. 490		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL GRAVITY-API (CORR.) 54	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Matt Lee	
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Kim Stewart</u>				TITLE <u>Regulatory Analyst</u>				DATE <u>07/12/00</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mt row	13124	13270	gas

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	1550		T/Atoka	12438	
B/Salt	3170		T/Morrow	12718	
T/7-RiversYates	3708		T/Morrow Clastics	13030	
T/Queen	4385				
T/Delaware	6066				
T/Bone Spring	7942				
T/Bone Spring Sand	9226				
T/Wolfcamp	11014				
T/Penn	11458				
T/Strawn	12108				

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