

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NMNM 100860

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: a. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____ b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 3300 North A Street, Building 2, Suite 120, Midland, Texas 79705 (915) 686-8235		8. FARM OR LEASE NAME, WELL NO. Sagebrush 24 Federal Com #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL and 990' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-34676 Si	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 09/14/99		16. DATE T.D. REACHED 10/27/99	
17. DATE COMPL. (Ready to prod.) 01/02/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3,678 GL 3,695' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13,538'	
21. PLUG, BACK T.D., MD & TVD 13,350'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 13,276' - 13,178' - Morrow		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/LDT/CNL/GR/CAL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	429'	17-1/2"
8-5/8"	24# & 32#	5200'	11"
5-1/2"	17# & 20#	13538'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
ACCEPTED FOR RECORD			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"		13,046'	
31. PERFORATION RECORD (Interval, size and number) 13,370' - 13,385' - 0.60" - 60 holes CIBP @13,360' w/10' cmt on top 13,276' - 13,178' - 0.41" - 128 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
13,276' - 178' (OA)		Acidized w/1000 gals 2-1/2% HCL + additives Frac w/ 223 tons CO2 w/20 ton pad & 57,000 #20/40 ISIP.	
33. * PRODUCTION			
DATE FIRST PRODUCTION 01/02/00	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 01/14/00	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N FOR TEST PERIOD OIL--BBL. 13 GAS--MCF. 515 WATER--BBL. 0 GAS-OIL RATIO 39615:1
FLOW. TUBING PRESS. 490	CASING PRESSURE -	CALCULATED 24-HOUR RATE OIL--BBL. 13 GAS--MCF. 515 WATER--BB.. 0 OIL GRAVITY-API (CORR.) 54	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY Matt Lee
35. LIST OF ATTACHMENTS C-104, Deviation Report, Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kim Stewart</u>		TITLE Regulatory Analyst	
		DATE 01/19/00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

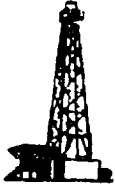
RECEIVED
JAN 20 2000
BLM
ROSWEIL, NM

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Hobbs
JAN 20 2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow	13124	13270	gas
CONFIDENTIAL			

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T/Rustler	1550		T/Atoka	12438	
B/Salt	3170		T/Morrow	12718	
T/7-RiversYates	3708		T/Morrow Clastics	13030	
T/Queen	4385				
T/Delaware	6066				
T/Bone Spring	7942				
T/Bone Spring Sand	9226				
T/Wolfcamp	11014				
T/Penn	11458				
T/Strawn	12108				



Patterson Drilling Company

410 N. Loraine Street — (915) 682-9401
Midland, Texas 79701

November 12, 1999

Nearburg Producing Company
3300 N A St, Bldg 2, Ste 120
Midland, TX 79705

RE: Inclination Report
Sage Brush 24 Fed #1
Sec 24; T-19-S; R-33-E

Gentlemen:

The following is an inclination survey on the above referenced well located in Lea County, New Mexico:

250' - 0.50	5200' - 0.25	9442' - 1.25
429' - 0.50	5695' - 0.50	9618' - 1.75
928' - 0.50	6159' - 0.75	9813' - 1.50
1398' - 0.50	6656' - 0.75	9993' - 1.25
1926' - 1.00	7015' - 0.75	10254' - 1.00
2418' - 1.00	7518' - 0.25	10712' - 0.75
2875' - 1.50	7951' - 0.25	11179' - 1.25
3314' - 1.00	8451' - 1.75	11623' - 1.00
3786' - 1.50	8874' - 2.00	12121' - 1.00
4251' - 1.75	9072' - 1.50	12621' - 0.75
4748' - 0.25	9247' - 2.00	12648' - 0.75

Sincerely,

Rebecca Edwards

Rebecca A. Edwards
Administrative Assistant

STATE OF TEXAS)
)
COUNTY OF MIDLAND)

Rebecca A. Edwards acknowledged the foregoing before me this 12th day of November 1999.

MY COMMISSION EXPIRES:

Treva Forrester

NOTARY PUBLIC

