

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The BOP stack will consist of a 5,000 psi working pressure, dual ram type preventer and annular.

A BOP sketch is attached.

6. CIRCULATING MEDIUM

Surface to 13,600'

Spud and drill to 350' with fresh water mud for surface string. The intermediate section will be drilled with 10# brine to 5,200' and 8-5/8" casing will be set. The production section from 5,200' to 11,000' with 8.8 to 9.0 ppg cut brine, and from 11,000' to 12,700' with 9.0 to 9.1 ppg cut brine and a Brine/PolyPac/XCD system with weight sufficient to control formation pressure to 13,600'.

7. AUXILLARY WELL CONTROL AND MONITORING EQUIPMENT

None required.

8. LOGGING, TESTING, AND CORING PROGRAM

DLL/CNL/LDT/CAL/GR logging is planned. Drill stem tests, cores and sidewall cores are possible.

9. ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES & POTENTIAL HAZARDS

None anticipated. Expected maximum SBHP is estimated to be 5,000 psi.

10. ANTICAPATED STARTING DATE:

Is planned that operations will commence on June 15, 1999, with drilling and completion operation lasting about 45 day