District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

	Operator Name and Address.			
COLLINS &	WARE. INC.	004874		
	L, SUITE 1200 ·	³ API Number		
	PEXAS 79701	30-025-3 4708		
⁴ Property Code	⁵ Property Name	* Well No.		
24880	MOBIL STATE "2"	1		

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	17S	36E		990	SOUTH	330	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Wildcat; 'Proposed Pool 1 LOVINGTON, DRINKARD (40490)							10 Propo	sed Pool 2	

"Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
N	0	ROTARY	S	3828
" Multiple NO	" Proposed Depth 8500 1	18 Formation DRINKARD	¹⁹ Contractor N/A	** Spud Date 10-1-99

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	9 5/8"	36#	2000'	825	SURF
7 7/8&8 3/4"	5 1/2"	17#	8500 '	1400	1600
			- <u>-</u>		
		1			

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Permit Expires 1 Year From Approval

Date Unless Drilling Underway

BUILD LOCATION AND RESERVE PITS.

- 2. MOVE IN, RIG UP ROTARY TOOLS.
- 3. SPUD 12 1/4" HOLE & DRL TO ±2000'. RUN CSG & CEMENT TO SURFACE.
- 4. DRL TO ±6600' W/8 3/4". IF NO HOLE PROBLEMS EXIST REDUCE TO 7 7/8". DRL TO TD OF ±8500'. TST FOR COMMERCIAL QUANTITIES OF RESERVES.
- 5. EVALUATE TEST RESULTS FOR (A. OR B.)
 - A. CASE & CEMENT LONG STRING & COMPLETE WELL.
 - B. PLUG & ABANDON ACCORDING TO NMOCD RULES & REGULATIONS.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION				
Signature: Cul W. W	Approved by: Drig, Signed by				
Printed name: ERICK W. NELSON	Tide: Geologie*				
Title: PRODUCTION ENGINEER	Approval Date: Expiration Date:				

Date: 9-16-99 Phone: (915) 687-3435

J MAP DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Axtec, NM 87416

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

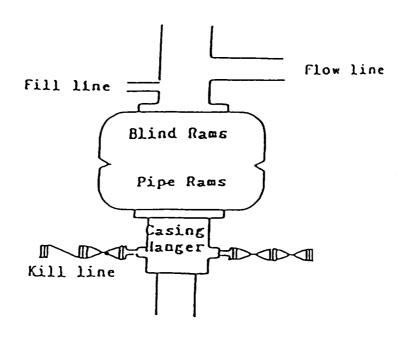
☐ AMENDED REPORT

_	Number -34	708	Pool Code Wildcat' Pool Name 10VINGTON, DRINKARD						
Property 2488	_ `			МС		Well Number			
00487 4					Elevation 3828				
					Surface Loca	ation			
IL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	175	36E		990	SOUTH	330	EAST	LEA
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		<u> </u>
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
NO ALL		TILL BE AS	solidation (SSIGNED 1	го тніѕ	der No. COMPLETION U IT HAS BEEN	UNTIL ALL INTER	RESTS HAVE BIFIED DIVISION	EEN CONSOLIDA	ATED
							I hereb	OR CERTIFICAT y certify the the in, is true and comple oledge and better.	formation

-100. DG Signature ERICK NELSON Printed Name PRODUCTION ENGINEER Title 9-20-99 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of notical surveys made by me or under my supervison, and that the same is true and correct to the best of my bollef. 9/09/99 9 330 Jones RLS 3640 GENERAL SUBJECTING COMPANY

ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS WILL BE RELEASED

ELF



Blowout Preventer 3000 psi working pressure

ABOVE DATE DOES NOT INDICATE WHEN CONFIDENTIAL LOGS WILL BE RELEASED