Submit 3 Copies to Appropriate State of New Mexico Form C-103 District Office Energy, Minerals and Natural Resources Revised March 25, 1999 DISTRICT I WELL API NO 1625 n. French Dr., Hobbs, NM 88240 DISTRICT II OIL CONSERVATION DIVISION 30-025-34710 811 South First, Artesia, NM 88210 Indicate Type of Lease 2040 South Pacheco DISTRICT III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 State Oil & Gas Lease No DISTRICT IV 2040 S. Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) Toro "22" Type of Well: Oil Well X Gas Well Other Name of Operator Well No Louis Dreyfus Natural Gas Corp. 1 Address of Operator Pool name or Wildcat 14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134 Wildcat: Delaware Well Location Unit letter Ε 2310' feet from the North line and 660 feet from the West line. Section 19S Township Range **NMPM** County 10. Elevation (Show whether DR, RKB, RT, Gr, etc.) 3756 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OFNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB COMPLETION OTHER: OTHER: Plug Back 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propropsed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 3/16/01 set CIBP @ 10,550, dumped 35' of cement on top, perf'd Bone Springs frcm 9,408' - 9,420 4 spf. 3/17/01 pumped 2700 gal 15% NEFE and dropped 108 ball sealers. Determined Bone Springs was not economical. 3/24/01 set CIBP @ 9,350', dumped 35' of cement on top, perf'd Delaware from 7,534' - 7,542' and 7,550' - 7,568' 4 spf. 3/28/01 acid job, pumped a toal of 1500 gal 7 1/2% NEFE acid w/clay control agents & 1000 gal 40# gel system w/800# 20/40 sx frac sand w/NE agent & clay control. 4/8/01 frac w/21,064 gal YF130D. Well on line 4-12-01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Technician DATE 05/22/01 Type or print name Carla Christian 405-749-5263 Telephone No. (This space for State use) APPROVED BY range by TITLE DATE Conditions of approval, if any: Geworts*