

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34711

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER ☐

2. Name of Operator
LOUIS DREYFUS NATURAL GAS CORP.

3. Address of Operator
14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line
Section 27 Township 19S Range 35E NMPM Lea Country

8. Well No.
2

9. Pool name or Wildcat
WILDCAT WOLF CAMP 96489
Southeast Scharb (Wolfcamp)

10. Date Spudded
10/13/99

11. Date T.D. Reached
11/10/99

12. Date Compl. (Ready to Prod.)
11/18/99

13. Elevations (DFA RKB, RT, GR, etc.)
3735' GR, 3758; KB

14. Elev. Casinghead

15. Total Depth
11,285'

16. Plug Back T.D.
11,201'

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10,620' - 11,010' Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterlog, Nuetron/Density

22. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	623' KB	17-1/2"	300 sx. POZ, 180 sx.	Cl. C -0-
8-5/8"	32# NS-80 & J-55	5279' KB	11"	1600 sx. POZ, 220 sx.	Cl. C -0-
5-1/2"	17# P-110 & N80	11286' KB	7-7/8"	925 sx. Cl. H	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,994'	N/A

26. Perforation record (interval, size, and number) 10980'-10994', 6 spf, 84 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10980'-10994'	3000 gal. 20% NEFE HCL,
		500# rock salt, 40 7/8"
		RCN ball sealers

PRODUCTION

28. Date First Production 11/18/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Artificial lift, 1-1/2" x 26' rod pump				Well Status (Prod. or Shut-in) SIWOPL	
Date of Test 11/19/99	Hours Tested 6	Choke Size	Prod'n For Test Period	Oil - Bbl. 62	Gas - MCF 61	Water - Bbl. 35	Gas - Oil Ratio 980/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 230	Gas - MCF 225	Water - Bbl. 158	Oil Gravity - API - (Corr.) 39°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By

30. List Attachments
Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry D. Bryant Printed Name Terrye D. Bryant Title Regulatory Tech Date 11/19/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 5130'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand 6190'
T. Drinkard _____	T. Bone Springs 7808'
T. Abo _____	T. _____
T. Wolfcamp 10210'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C)	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzie _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10,620' to 11,010' No. 3, from to
No. 2, from 10,620' to 11,010' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology