

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Amended

Form C-105
Revised March 25, 1999

WELL API NO.

30-025-34732

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Morexco, Inc.

3. Address of Operator

P.O. Box 481, Artesia, NM 88211-0481

7. Lease Name or Unit Agreement Name

Exxon '22' State

8. Well No.

1

9. Pool name or Wildcat

Vacuum San Andres

4. Well Location

Unit Letter F 1650 Feet From The North Line and 1650 Feet From The West Line

Section 22

Township 17S

Range 34E

NMPM Lea

County

10. Date Spudded

11/19/99

11. Date T.D. Reached

11/30/99

12. Date Compl. (Ready to Prod.)

1/22/00

13. Elevations (DF& RKB, RT, GR, etc.)

4055 GR

14. Elev. Casinghead

4056

15. Total Depth

5115

16. Plug Back T.D.

4915

17. If Multiple Compl. How Many Zones? 1

18. Intervals Drilled By

Rotary Tools

0-5115

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4711-22 Vacuum San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

CNL-CDL, DLL w/MICR.

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24#	1575'	12 1/4	780 sxs "C"	Circ. 119 sxs to pit
5 1/2	15.5#	5115'	7 7/8	1st stage 375 sxs "C"	
				2nd stage 400 sxs "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4754	T/A - 4504

26. Perforation record (interval, size, and number)

4711-22 44 holes 4-SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4711-22 7000 gals. 20% NEFE

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1/22/00		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/22/00	24	NA		20	TSTM	43	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	30 PSI		20	TSTM	43	34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented plan to test the wk of 2/1/00

Test Witnessed By

Donald G. Becker, Jr.

30. List Attachments

Logs, Directional survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Donald G. Becker Title President

Date 1/25/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1625
T. Salt 1740
B. Salt 3030
T. Yates
T. 7 Rivers
T. Queen 3885
T. Grayburg 4355
T. San Andres 4665
T. Glorieta
T. Paddock
T. Blinberry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todillo
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

OIL OR GAS SANDS OR ZONES

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Ozite
T. Granite

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to
No. 2, from to
No. 3, from to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	250	250	Caliche
250	1625	1625	Red bed
1625	3030	3030	ANHY & Salt
3030	5115	5115	ANHY, Sandstone & Dolomite

