

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-025-34732
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Exxon '22' State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Morexco, Inc.		9. Pool name or Wildcat Vacuum San Andres	
3. Address of Operator P.O. Box 481, Artesia, NM 88211-0481		10. Date Spudded 11/19/99	
4. Well Location Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line Section 22 Township 17S Range 34E NMPM Lea County		11. Date T.D. Reached 11/30/99	
12. Date Compl. (Ready to Prod.) 1/22/00		13. Elevations (DF& RKB, RT, GR, etc.) 4055 GR	
14. Elev. Casinghead 4056		15. Total Depth 5115	
16. Plug Back T.D. 4915		17. If Multiple Compl. How Many Zones? 1	
18. Intervals Drilled By 0-5115		19. Producing Interval(s), of this completion - Top, Bottom, Name 4711-22 Vacuum San Andres	
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CNL-CDL, DLL w/MICR.	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24#	1575'	12 1/2"	780 sxs "C"	Circ 119 sxs to pit
5 1/2	15.5#	5115'	7 7/8"	1st stage 375 sxs "C"	
				2nd stage 400 sxs "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 4711-22 44 holes 4-SPF				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4711-22 AMOUNT AND KIND MATERIAL USED 7000 gals. 20% NEFE			

28. PRODUCTION							
Date First Production 1/22/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Prod.		
Date of Test 1/22/00	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF TSTM	Water - Bbl. 43	Gas - Oil Ratio TSTM
Flow Tubing Press. NA	Casing Pressure 30 PSI	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 43	Oil Gravity - API - (Corr.) 34	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented plan to test the wk of 2/1/00	Test Witnessed By Donald G. Becker, Jr.
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30. List Attachments Logs, Directional survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 	Printed Name Donald G. Becker	Title President
		Date 1/25/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The forms to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

**OIL OR GAS
SANDS OR ZONES**

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology