

District I
1625 N. French Dr, Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised March 25, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Morexco, Inc. P.O.B. 481 Artesia, NM 88210-0481		¹ OGRID Number 015262
		³ API Number 30-025-34732
⁴ Property Code 24989	⁵ Property Name Exxon "22" St.	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	22	17-S	34-E		1650	North	1650	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	22	17-S	34-E		1650	North	1650	West	Lea

⁹ Proposed Pool 1 Grayburg Vacuum San Andres	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary C	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 4055
¹⁶ Multiple NO	¹⁷ Proposed Depth 5200	¹⁸ Formation SA	¹⁹ Contractor L&M	²⁰ Spud Date 11/1/99

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24#	1400	1000 sxs	circ.
7 7/8	5 1/2	17#	5200	1200 sxs	TOC @ 1400

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to spud and test the San Andres by Nov. 1, 1999. Will drill a 12 1/4 hole to 1400 and set 8 5/8 casing to T.D. WOC 12hrs. Drill out w/ 7 7/8 bit to T.D. of 5200. If commercial shows are Present, will run 5 1/2 casing to T.D. and cement. If dry hole proper plugs will be set.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donald G. Becker Jr.

Title: President

Date: 10/18/99

Phone: 505 746 6520

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: OCT 20 1999

Expiration Date:

Conditions of Approval:
Attached ☐

CM