

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con Dr on  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Matador Operating Company

3. Address and Telephone No.  
8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL-660 FWL  
Sec 35, T19S, R33E

5. Lease Designation and Serial No.  
NM 9824

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laguna Deep Unit Fed #5

9. API Well No.  
30-025-34749

10. Field and Pool, or Exploratory Area  
Gem E. Morrow

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD, run & cmt csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

ACCEPTED FOR RECORD  
DEC 27 1999  
acs

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 13,650' 12-9-99. Ran 325 jts 5-1/2" 17# (140 jts N-80 & 185 jts P-110). Set @ 13650'. Cmt 1st stage: 15 bbls mudpush XL mixed @ 12.0 PPG: Lead 220 sxs 35/65 POZ mixed @ 9.66 GPS, wt 13.2 ppg, yld 1.85. Tail: 375 sxs Class "H" mixed @ 4.54 GPS, wt 16.2 ppg, yld 1.10. Displaced w/ 82 bbls FW & 235 bbls mud. Bumped plug w/ 2300 psi @ 4:30 MST. Float held. Cycle DV tool & circ, 17 bbls cmt circ to reserve pit. Displaced w/ 234 bbls FW bumped plug @ 21:45 hrs. ND. Set slips & cut off. NU tbg head & test 4500 psi.

14. I hereby certify that the foregoing is true and correct

Signed Chris Williams

Title Drilling Manager

Date 12-23-99

(This space for Federal or State office use)

ORIGINAL SIGNED BY CHRIS WILLIAMS

Approved by DISTRICT SUPERVISOR

Title

Date JAN 27 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

