

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil, Gas, Division  
1625 N. French Dr.  
Hobbs, NM 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	4. Lease Designation and Serial No. N27572-N27573-1M9824
2. Name of Operator Matador Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7144	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL-660 FWL Sec 35, T19S, R33E	8. Well Name and No. Laguna Deep Unit Fed #5
	9. API Well No. 30-025-34749
	10. Field and Pool, or Exploratory Area Gem E. Morrow
	11. County or Parish, State Lea, NM

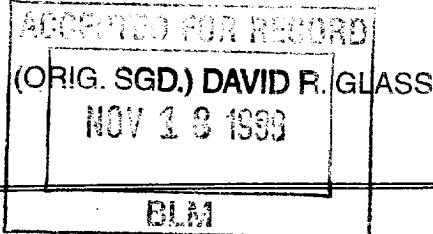
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run csg & cmt
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 5210'. Ran 127 jts 8-5/8" 32# csg (99 jts J-55 & 28 jts M-80). Set @ 5210'. Dowell cmt. 1st stg, Lead: 400 sxs POZ Cl C w/ 6% gel, .25 PPS Celloflake, 5# PPS Kolite, .2% Antifoamer mixed w/ 11.27 GPS wtr, 12.4 wt, 2.08 yld. Tail 400 sxs Cl C neat, mixed w/ 8.31 GPS wtr, 14.8 wt, 1.32 yld. Displace w/ 316 bbl FW. Bump plug & cycle external casing pkr & open DV tool w/ 500 psi. 2nd stg: Lead: 1200 sxs POZ Cl C w/ 5% salt, .6% gel, .25 PPS Celloflake, .2% Antifoamer mixed w/ 16.94 GPS wtr, 11.5 wt, 2.81 yld. Tail: 200 sxs Cl C neat mixed w/ 6.31 GPS wtr, 14.8 wt, 1.32 yld. Displace w/ 154 BW. Bump plug & close DV tool. Float holding. Circ 460 sxs to reserve pit. Install B-section & test BOP to 5000#.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Manager Date 11-15-99  
(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title ORIGINAL SIGNED BY CHRIS WILLIAMS  
Conditions of approval, if any: \_\_\_\_\_ DISTRICT 1 SUPERVISOR Date 11-15-99

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