

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-34781

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

HAWKEYE 30 STATE

8. Well No.

1

9. Pool name or Wildcat

VACUUM; MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 1970 feet from the EAST line

Section 30 Township 17-S Range 34-E NMPM County IEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4086' GL, 4104' KB, 4103' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ADD PERFS TO UNCAS SANDS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/29/02 SI 4/27/02 TP 740 PSI 04/28/02 TP 1000 PSI 04/29/02 TP 1000 PSI MIRU WL RU POOL ON TBG FMP 22 BBL CONDENSATE DWN HOLE TP 1000 PSI ON VAC @ 22 BBL FMPD KUYKENDALL B1M HOLE RU ON TBG GIH W/ 2.31 GUAGE RING T/12997' COOH GIH W/2.240 GUAGE RING T/13365' COOH GIH SET 2.31 XKN CK VLV T/ 13365' COOH RD WL RU HES N2 UNIT ON TBG BEGIN FMPG N2 T/PRESS TST CK VLV SD OPS HES N2 FMP BRK
04/30/02 TP 800 PSI RU HES N2 UNIT PRESS UP ON CK VLV & TBG T/2000 PSI SI RU HI PRESS LUB PRESS TST T/ 5000 PSI W/N2 BLD OFF PRESS RU HES ELEC LN GIH W/SCALLOPED MILLER HMK SUPERHD GUN 6' 1-9/16" PULL STRIP LOG COLLEATE T/LOGS W/GUNS ON DEPTH REPRESS UP ON TBG STG T/2850 PSI W/N2 PERF UNCAS SAND 13137-13143' @ 4 SPF W/O DEG PH COOH W/GUNS COUNT SHOTS 24 FIRED ALL WENT PRESS INCR @ SURF 2850 12 MIN 2950 15 MIN 3000 20 MIN 3050 25 MIN 3100 30 MIN 3150 40 MIN 3500 PSI SI RD EQMT OPEN UP F/FLOWEK TP 3650 PSI GOING T/FRAC TK THRU CK @ WH GETTING FLUID BK & GOOD GAS SI OPEN UP T/PROD EQMT @ 2500 PSI GET STK PAC TEMP UP & LINEDOUT WELL ON LINE @ 3.2 MMCF @ 2500 PSI ON TBG.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE SUPVR., REGULATION/PRODUCTION DATE 5/3/02

Type or print name LARRY M. SANDERS Telephone No. 915/368-1488

(This space for State use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ

APPROVED BY PAUL F. KAUTZ
Conditions of approval, if any: PETROLEUM ENGINEER

TITLE PAUL F. KAUTZ DATE MAY 14 2002

HAWKEYE 30 STATE #1 (CONTINUED)

05/01/02	15 HR PROD: TP 2050 FLOW RATE 4.1 MMCF 0 BW 175 BO 25 BO WAS LD FLUID 150 BBL ACTUAL PROD.
05/02/02	24 HR PROD: 213 BOPD 0 BWPD 4.426 MMCF GAS CURRENT TP 1600 PSI CK SET 24/64 FLOW RATE 4.5 MMCF GAS.
05/03/02	24 HR PROD: 214 BOPD 0 BWPD 4.682 MMCF GAS TP 1250 PSI 28/64 CK – DR OP F/REPORT – DONE