

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34781
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hawkeye St. 30
8. Well No.	1
9. Pool name or Wildcat	Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	Patterson Petroleum LP
3. Address of Operator	P.O. Drawer 1416 Snyder, TX 79550
4. Well Location	Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1970</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/01/00 Drilled/surveyed 7770' - 8185'
01/02/00 Drilled/surveyed 8185' - 8300'. Trip for Bit #6. Drilled to 8375'.
01/03/00 Drilled/surveyed 8375' - 8720'.
01/04/00 Drilled/surveyed 8720' - 9020'.
01/05/00 Drilled/surveyed 9020' - 9420'.
01/06/00 Drilled/surveyed 9420' - 9660'.
01/07/00 Drilled/surveyed 9660' - 10,135'.
01/08/00 Drilled 10,135' - 10,460'. Circulated
01/09/00 Drilled/survey 10,460' - 10,756'.
01/10/00 Drilled/surveyed 10,756' - 10,793'. Tripped for DST #2.
01/11/00 Drilled 10,793' - 11,050'. Trip & cut drilling line.
01/12/00 Drilled 11,050' - 11,250'. Trip out for logs.
01/13/00 11,250'. Waiting on orders.
01/14/00 11,250'. Circulating. Trip in hole to set cement plug

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Petroleum Engineer DATE 02/08/00

TYPE OR PRINT NAME Nolan von Roeder TELEPHONE NO. 915/573-1938

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

01/15/00 11,250'. 6 3/4 hrs waiting on cement. Trip in hole to dress cement to 10,673'.
01/16/00 11,250'. Drilled cement, circulated, trip in hole for DST #3 (10,220' - 10,673')
01/17/00 10,280'. Drilled cement, testing, trip for Bit #8. Strung new drilling line.
01/18/00 Drilled/surveyed. 10,280' - 11,590'.
01/19/00 Drilled 11,590' - 11,860'.
01/20/00 Drilled/surveyed. 11,860' - 12,005'.
01/21/00 Drilled 12,005' - 12,090'.
01/22/00 Drilled/surveyed. 12,090' - 12,190'.
01/23/00 Drilled/surveyed. 12,190' - 12,370'.
01/24/00 Drilled/surveyed. 12,370' - 12,592'. Trip (rotating head).
01/25/00 Drilled/surveyed. 12,592' - 12,782'.
01/26/00 Drilled/surveyed. 12,782' - 12,830'. Trip for bit #9.
01/27/00 Drilled/surveyed. 12,830' - 12,985'.
01/28/00 Drilled 12,985' - 13,149'. Mixed kill mud.
01/29/00 Drilled 13,149' - 13,255'. Mixed kill mud.
01/30/00 Drilled 13,255' - 13,512'.
01/31/00 Drilled/surveyed. 13,512' - 13,515'. Killing well.

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