

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hawkeye St. 30
8. Well No. 1
9. Pool name or Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Patterson Petroleum, Inc.	
3. Address of Operator P.O. Drawer 1416 Snyder, TX 79550	
4. Well Location Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1970</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4086' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/14/99 MIRU Patterson Rig #60. Notified OCD of spud @4:00 p.m.
12/15/99 Spudded well @1:00 p.m. 12/15/99. Drilled 17½" hole to 400'. RU casing crew & ran 9 jts 13-3/8" casing w/6 centrizers. Mixed & pumped 400 sx class "C" cement w/2% CCL + ¼# celloflake @5.5 - 6.5 bpm. Displaced w/56.5 bbls fresh water. Bumped plug @9:40 p.m. 12/15/99.
12/16/99 Drilled/surveyed 400' - 1575' w/11" bit
12/17/99 Drilled/surveyed 1575' - 2700'. Tripped for bit.
12/18/99 Drilled/surveyed 2700' - 3135'.
12/19/99 Drilled/surveyed 3135' - 3550'.
12/20/99 Drilled/surveyed 3500' - 3830'.
12/21/99 Drilled/surveyed 3830' - 4145'.
12/22/99 Drilled/surveyed 4145' - 4425'.
12/23/99 Drilled/surveyed 4425' - 4720'

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nolan von Roeder TITLE Petroleum Engineer DATE 01/06/99
TYPE OR PRINT NAME Nolan von Roeder TELEPHONE NO. 915/573-1938

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12

12/24/99 Drilled/surveyed 4720' - 4805'. Ran 125 jts 8-5/8" casing. Cemented w/1400 sx 35/65 poz/c + 6% gel + 1/4#/sk celloflake + 5% salt, tailed w/300 sx "C" neat. Circulated 190 sx to pit.

12/25/99 Plug down @6:00 a.m. 12/25/99. Drilled to 4940' w/7-7/8" bit #4. Trip for bit #5.

12/26/99 Drilled/surveyed 4940' - 5608'. Tripped for bit #5.

12/27/99 Drilled/surveyed 5608' - 6205'.

12/28/99 Drilled/surveyed 6205' - 6568'. Trip for drill stem test tools.

12/29/99 Ran DST #1. Trip for bit #5. Drilled to 6800'.

12/30/99 Drilled/surveyed 6800' - 7315'.

12/31/99 Drilled/surveyed 7315' - 7770'.

