

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Div.  
325 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

310 W. Wall, Ste 906 Midland, TX 79701 915-687-5955

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FSL 1980' FEL  
Sec. 28 T19S R33E

5. Lease Designation and Serial No.

NM94618

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Topacio Fed. 28 Com #2

9. API Well No.

30-025-34830

10. Field and Pool, or Exploratory Area

Gem Morrow Gas

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

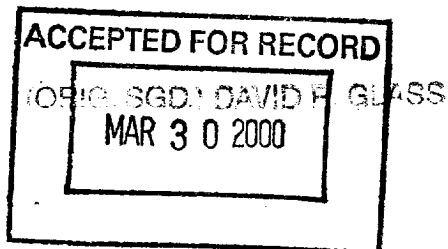
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment.



14. I hereby certify that the foregoing is true and correct

Signed Russ Mathis

Title Production Manager

Date 3/22/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

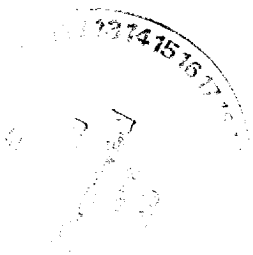
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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2600 MAR 28 A 11:52

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MUSWELL OFFICE



# Matador Petroleum Corp. (014245)

## Daily Completion/Workover Report

Topacio Fed 28 Com #2  
Lea Co., NM

30-025-34830  
Sec. 28 T19S R33E

2/09/00      Day 1  
Clean and level location. Set mast anchors. Plumbed surface and intermediate casing to surface. Intermediate casing bled 230# pressure.

2/10/00      No activity. Waiting on production equipment.

2/11 - 2/13/00      No activity. Waiting on production equipment. Production equipment arriving today, 2/14/00.

2/14/00      Received production equipment. Began battery construction.

2/15/00      Day 2  
Installed tree for spacing flowline. Start welding flowline. Set new 500,000 BTU Sivals stack pack. Backhoe filled cellar, dug production line ditch to tanks. Crew building battery.

2/16/00      Day 3  
Roustabout crew and backhoe built tank grade, set 1 500 bbl and 1 open top 210 bbl fiberglass. Crew ran lines from stack pack to tanks.

2/17/00      Day 4  
Roustabout crew building battery. Welder building flowline. Welder shut down field welding due to wind. Welder fabricating pieces in shop. LG&E set meter stack at location.

2/18/00      Day 5  
Roustabout crew building battery. Welder building flowline. Backhoe dug gas sales line, crew installed line and hoe backfilled ditch.

2/19/00      Day 6  
Roustabout crew, welder built and installed stands for flowline.

2/21/00      Day 7  
Roustabout crew installed 4" load line, put a net on the water tank and finished cementing stands in ground. Installed line to safety valve. LG&E ran survey on gas line. They plan to be ready for gas next Wednesday. Backhoe built a fire wall around tanks.

2/22/00      Awaiting rig.

2/23/00      Awaiting rig.

SECRET

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**THE**

# **Matador Petroleum Corp. (014245)**

## **Daily Completion/Workover Report**

**Topacio Fed 28 Com #2**  
**Lea Co., NM**

**30-025-34830**  
**Sec. 28 T19S R33E**

2/24/00      Awaiting rig.

2/25 - 2/27/00      Rig moving in 2/28/00.

2/28/00      Day 8  
MIRUPU remove tree NU BOP. Received 432 joints 2-7/8" L-80 tubing. Removed protectors.

2/29/00      Day 9  
Cleaned and inspected 432 joints of tubing. RIH with 4-5/8" bit, 5-1/2" casing scraper and 431 joints tubing. Tagged bottom at 13708' KB. Mixed 110 gals Pro-Kem PF-40 packer fluid and 5 gals ABS-70 oxygen scav in 300 bbls 6% KCL (powder). Broke circulation through tubing and pumped 1 bbl. Reversed 290 bbls fluid at 3.5 BPM with 1800 psi. Pressured well bore to 4000 psi - ok. (Note 5.5 x 8-5/8" annulus has 1000 psi.) LG&E has gas line in ground and they are running a 24 hr test.

3/01/00      Day 10  
POH with tubing, scraper and bit. RU Schlumberger and run bond log. Made 1 pass without pressure and 1 pass with 1500 psi. Logged from 13708' to 11600. Found top of cement at 11006. Bond log good across pay interval. Installed blow-down valve in 5.5 x 8-5/8 annulus with pressure at 1225. Open 5.5 x 8-5/8 valve and blow air for 48 minutes. Had gas to surface after 48 minutes. SWI. Put gauge back in casing and pressure built to 50 psi in 10 minutes. Open well to atmosphere with slight blow. SWI, SDON.

3/02/00      Day 11  
Pick up TCP assembly as follows: bull plug, TCP guns, safe space (2-7/8 sub) firing head, 2-7/8" x 10' sub, gun drop, vent sub, 2 2-7/8" subs, XN nipple, 2 2-7/8" x 8' subs, X nipple, 1 2-7/8" x 10' sub, 5-1/2" PLS 10K packer, 2-7/8" x 5-1/2" TOSSD with X nipple profile, 1 joint 2-7/8", 1 2-7/8" x 10' marker sub 294 joints 2-7/8" tubing. Testing tubing to 9000 psi above slips. Tested gun assembly and packer to 7500 psi. SWI and SDON due to high winds.

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ROBERT L. BROWN  
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