

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Co. Division

5 N. French Dr.  
Albuquerque, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FSL & 1980' FEL  
Sec 28, T19S, R33E

5. Lease Designation and Serial No.

NM 94618

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Topacio Federal 28 Com #2

9. API Well No.

30-025-34830

10. Field and Pool, or Exploratory Area

Gem Morrow Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

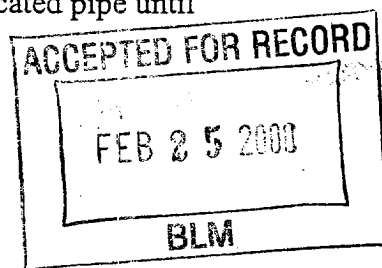
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 7-7/8" hole @ 13,763' 2-5-00. Ran logs, run #1 CLL-BHC Sonic-GR. Run #2 NGT-CNL-LDT-GR-Cal. Run #3 SWT. Log #4 RFT. Log #5 FMI. Log #6 CMR. Log #7 sonic. Ran 331 jts 5-1/2" csg (49 jts 20# P-110, 286 jts 17# M-95). Csg set @ 13,763'. Cmt 875 sxs Class H w/ .35% dispersant, .5% fld loss, 15% extender, .3% retarder mixed @ 16.2 ppg, yld 1.10, 4.54 GPS. Bump plug @ 4:00 am MST. Float held. Full returns during cmt job & reciprocated pipe until plug bumped.



14. I hereby certify that the foregoing is true and correct

Signed Shubell Title Drilling Manager

Date 2-14-00

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

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ROSWELL OFFICE

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