

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. Fre. Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Matador Operating Company

3. Address and Telephone No.

8340 Meadow Rd., #158, Dallas, TX 75231 214-987-7144

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1330' FSL & 1980' FEL
Sec 28, T19S, R33E

5. Lease Designation and Serial No.

NM 94618

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Topacio Federal 28 Com #2

9. API Well No.

30-025-34830

10. Field and Pool, or Exploratory Area

Gem Morrow Gas

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

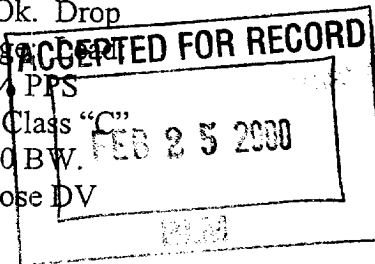
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole to 4505'. Ran 110 jts 8-5/8" 32# (79 jts J-55 & 24 jts N-80) STC csg.
Set @ 4505'. Dowell cemented 1st stage: Lead 300 sxs 35/65 Class "C" w/ 5
PPS Kolite LCA, .25 PPS Celloflake, 0.2% Antifoamer mixed @ 12.4 PPG, 1.98
yld, 10.7 GPS wtr. Tail: 155 sxs Class "C" neat, mixed @ 14.8 PPG 1.32 yld,
6.31 GPS wtr. Displace w/ 270 bbls wtr. Bump plug @ 4:15 MST float held.
Inflate external csg pkg w/ 2000 psi for 3-1/2 min. Fill backside. Pkr Ok. Drop
bomb & cycle DV tool w/800 psi. Break circ, OK. Cementing 2nd stage
775 sxs 35/65" Class "C" w/ 5% salt, 6% gel, 1 PPS Kolite LCA, 0.25% PPS
Celloflake mixed @ 11.9 PPG, 2.48 yld, 14.33 GPS wtr. Tail: 155 sxs Class "C"
w/ 2% CaCl, mixed @ 14.8 ppg 1.34 yld, 6.3 GPS wtr. Displace w/ 140 BW.
Circ 271 sxs cmt (120 bbls) to reserve pit. Bump plug @ 6:15 MST, close DV
tool. Mr. Stephen Caffey w/ BLM witnessed cmt job.



14. I hereby certify that the foregoing is true and correct

Signed John W. Bell Title Drilling Manager

Date 2-18-00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

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