

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-34831
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762		7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 3236
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>10</u> feet from the <u>West</u> line Section <u>32</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>		8. Well No. 394
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3974' GL		9. Pool name or Wildcat Vacuum Grayburg/San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize, Swab, Test, & Return to Production <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/27/02: MIRU DDU. LEFT WELL RUNNING OVER HOLIDAY WEEKEND.

11/28/02 - 12/01/02: SHUT DOWN FOR HOLIDAYS

12/02/02: RU KILL TRUCK, PUMPED DOWN TBG TO RUPTURE DISC ON DRAIN VALVE, & KILLED WELL. NU BOP. RU FLOOR & CABLE SPOOLER. COOH W/ESP EQUIPMENT, LAID DOWN PUMP & RD CABLE SPOOLER. WAITED ON BIT & CSG SCRAPER. GIH W/20 STD KILL STRING. SDFN.

12/03/02: PUMP BRINE TO WELL. COOH W/KILL STRING. GIH W/BIT & SCRAPER TO 4368 & COOH W/BIT & SCRAPER. RU HYDROSTATIC PIPE SERVICE TO TEST 2-7/8 TBG. GIH 15 JTS 2-7/8 TBG FOR TAILPIPE, 5-1/2 RTTS PKR, SEAT NIPPLE, & 139 JTS 2-7/8 TBG. SET PKR @ 4324'. BOTTOM OF TAILPIPE @ 4787'. SPOTTED 400 GALLONS SCALE CONVERTER. COOH W/7 STDs, SET PKR @ 3885'. BOTTOM OF TAILPIPE @ 4350'. TESTED CSG W/500 PSI, HELD OK.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy Linder TITLE HSE/Regulatory Supervisor DATE 01/27/03

Type or print name Larry Leach Telephone No. 915/368-1314

(This space for State use)

APPROVED BY GARY W. WINK DATE FEB 01 2003
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER

Continued:

East Vacuum GB/SA Unit #3236-394

12/04/02: RU HALLIBURTON, ROLLED CHEMICALS INTO ACID & GELLED BRINE WATER. ACIDIZED WELL W/6500 GALLONS SBM 15% HCL FERCHECK ACID @ 4.5 BPM AVERAGE PUMP RATE. STARTED ACID JOB PUMPING 50 BBLS FRESH WATER PAD. ACID STAGE #1 – 500 GALLONS ACID, 1890 PSI W/ACID IN FORMATION. BLOCK #1 (1000# TBA 110 & 1000# 100 MESH SALT) 4689 TOP PSI ON BLOCK #1. ACID STAGE #2- 2000 GALLONS ACID, 3122 PSI W/ACID IN FORMATION. BLOCK #2 (250 # TBA 110 & 250 # 100 MESH SALT) 4180 TOP PSI ON BLOCK #2. ACID STAGE #3 – 2000 GALLONS ACID, 3130 PSI W/ACID IN FORMATION. BLOCK #3 (250 # TBA 110 & 250 # 100 MESH SALT) 4686 TOP PSI ON BLOCK #3. ACID STAGE #4 – 2000 GALLONS ACID, 3050 PSI W/ACID IN FORMATION. FLUSHED W/68 BBLS FRESH WATER. ISIP 2135, 5-MIN SIP 840, 10-MIN SIP 351, 15-MIN SIP 0. TOTAL LOAD PUMPED 342 BBLS. RD HALLIBURTON.

12/05/02: SWABBED BACK WELL. NO PRESSURE ON TBG. STARTING FLUID LEVEL @ 1500'. SWABBED BACK 49 BBLS. ENDING FLUID LEVEL @ 2500'. UNSET PKR & COOH W/TBG & PKR. LAID DOWN PKR. GIH W/NOTCHED COLLAR & TBG. TAGGED SALT @ 4770. RU KILL TRUCK & WASHED SALT TO 4779. COOH W/TBG, LEFT KILL STRING IN HOLE.

12/06/02: KILL WELL. COOH W/KILL STRING, LD 18 JTS 2-7/8 TBG. RU CABLE SPOOLER & PU ESP PUMP & MOTOR. GIH W/ESP EQUIPMENT & TBG. ND BOP & PAN. SPLICED REDA CABLE, FLANGED UP WELLHEAD, & CHECK ESP PUMP. RD DDU & MOVED OFF WELL. CLEANED LOCATION. WELL BACK ON PRODUCTION.

12/07/02: WELL ON PRODUCTION. NO TEST DATA AVAILABLE. WELL WENT ON TEST @ 0700.

12/08/02: WELL ON TEST. 21 OIL, 1426 WATER, 17 GAS, 17% CO2.

12/09/02: WELL ON TEST. 32 OIL, 1397 WATER, 14 GAS, 7% CO2.

12/10/02: WELL ON TEST. 40 OIL, 1359 WATER, 17 GAS, 9% CO2.

12/11/02: WELL ON TEST. 50.5 OIL, 1361.8 WATER, 16 GAS, 8% CO2.

12/12/02: WELL ON TEST. 54.3 OIL, 1376 WATER, 16 GAS, 9% CO2.

12/13/02: WELL ON TEST. 59.7 OIL, 1346 WATER, 16 GAS, 9% CO2.

12/14/02: WELL ON TEST. 65.9 OIL, 1324 WATER, 21 GAS, 12% CO2.

12/15/02: WELL ON TEST. 61 OIL, 1327 WATER, 20 GAS, 12% CO2.

12/16/02: WELL ON TEST. 54 OIL, 1359 WATER, 19 GAS, 10% CO2.

12/17/02: WELL ON TEST. 50.2 OIL, 1332 WATER, 19 GAS, 11% CO2. TEMPORARY DROP FROM REPORT.

12/30/02: WELL ON TEST. 45 OIL, 1295 WATER, 313 GAS, 5% CO2. 313 FT GAS FREE FLUID ABOVE PUMP. COMPLETE DROP FROM REPORT.