

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34831

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

MC20353

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT

TRACT #3236

2. Name of Operator

Phillips Petroleum Company

8. Well No.

394

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 10 Feet From The WEST Line

Section 32

Township 17-S

Range 35-E

NMPM

LEA

County

10. Date Spudded

04/05/00

11. Date T.D. Reached

04/13/00

12. Date Compl(Ready to Prod.)

04/26/00

13. Elevations(DF & RKB, RT, GR, etc.)

3974' GR, 3987' KB

14. Elev. Casinghead

15. Total Depth

4858'

16. Plug Back T.D.

4809'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

GRAYBURG/SAN ANDRES

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GRN/BHC-SON, NGT, Platform Express

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, J-55	1548'	12-1/4"	815 SX CL "C"	
5-1/2"	17#, K-55	4858'	7-7/8"	800 SX CL "H" 35/65 POZ+	
				150 SX CL "H" 35/65 POZ TAIL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4752'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4366' - 4652'

27. ACID, SHOT, FRACTURE, CEMENT, SOOZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4366' - 4652'

12,400 GALS. FERCHECK 15% HCL

28. PRODUCTION

Date First Production		Production Method(Flowing, gas lift, pumping - Size and type pump)					Well Status(Prod. or Shut-in)	
04/26/00		PUMPING      ROTAFLEX      SUB					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
06/26/00	24	N.A.		44	39	1488	886	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)		
110	110					39		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

BRAD BOROUGHS

30. List Attachments

DEVIATION SURVEY. FORM C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*L. M. Sanders*

Printed  
Name

L. M. SANDERS, SUPV.

Title

REG./PRORATION

Date 07/10/00

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	1522'
T. Salt	1632'
B. Salt (TANSILL)	2652'
T. Yates	2836
T. 7 Rivers	
T. Queen	3695'
T. Grayburg	4056'
T. San Andres	4320'
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon  
T. Strawn  
T. Atoka  
T. Miss  
T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Delaware Sand  
T. Bone Springs  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Gallup  
Base Greenhorn  
T. Dakota  
T. Morrison  
T. Todilto  
T. Entrada  
T. Wingate  
T. Chinle  
T. Permian  
T. Penn "A"

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
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## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from..... to.....  
No. 4, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD

( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

