

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34831

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

7. Lease Name or Unit Agreement Name

EAST VACUUM GB/SA UNIT
TRACT 3236

8. Well No.

394

9. Pool name or Wildcat

VACUUM GRAYBURG/SAN ANDRES

4. Well Location

Unit Letter E : 1980 Feet From The NORTH Line and 10 Feet From The WEST Line

Section 32 Township 17S Range 35E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3974' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/15/00 CLN LOC BRING BRDNHD T/TOP GRND OCD APPROVED FILL CLR SET ANCHORS

04/16/00 SET ROTAFLEX

04/17/00 CREW OFF

04/18/00 MIRU DDU NU BOP PU/GIH W/CSGSCRPR 2-7/8" TBG, PMP 120 BBL 2X KCL TST T/500 OK COOH W/TBG/SCRPR

04/19/00 MIRU HES PERF W/4" SCREWPT GUNS 2 JSPP 120 DEG PH INCLUSVE 4366-4378, 4391-4412, 4474-4495, 4546-4598, 4629-4652 129' 268 SHTS FL 450' F/SURF FL AFTER PERF 500' F/SURF RDMO HES GIH W/PKR, RBP & TBG TST TIH SET RBP 4672' PKR 4330' FRAC TK & LD W/188 BBL WTR RU SWAB DRY REC 25 BBL WTR.]

04/20/00 RESET PKR 4614' RU HOTOIL 188 BBL T/160 DEG MIRU HES ACIDIZE PERFS 4629-4652' W/1400 GAL FERCK 15% HCL HOT ACID, TST LNS T/5000# PMP ACID DROP 95 1.3 SG BLSLERS, BALLED OFF, PMPD 33 BBL FLUSH ISIP 2066 5 MIN 637 10 MIN 328 15 MIN 185 AVG 2750 MAX 3270 AVG RATE 2 BPM, MOVED RBP T/4622' TST 1000 PSI SET PKR 4512 PMP 2600 GAL ACID DROP 60 BALLS COMM RESET PKR @ 4449' PMP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE 05/08/00

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

EVAC #3236-394

04/20/00 CONTINUED
4800 GAL ACID DROP 350 BALLS ISIP 2150 PSI 5 MIN 759 10 MIN 499 15 MIN 362 AVG 2762 MAX 3394 AVG RATE
6.2 BPM TOT LD 371 BBL RESET RBP @ 4465' WOULDN'T TST, PKR BAD SD WIND.

04/21/00 COOH W/PKR/PLUG PKR HAD BALL IN BYPASS GIH SET RBP @ 4465' & PKR 4324' RU HES TST LNS T/6000 PSI PMP
3600 GAL 15% FERCK HCL ACID DROP 106 1.3 SG BALLSEALERS ISIP 1740 PSI 3 MIN VAC AVG RATE 3.5 BPM AVG
PSI 2610 MAX 3095 TOT LD 574 BBL RDMO HES RU SWAB FL START 800' F/SURF 2 RUNS FL DWN T/1800' F/SURF
STAYED THERE 4TH RUN HAD 3% OIL CUT & STAYED THERE REC 6 BO 159 BW.

04/22, 23 & 24/00 CREW OFF.

04/25/00 RU SWAB TBG PSI 175 FLOW 6 BO & 4 BW FL START 1200' F/SURF SWAB DWN T/1800 F/SURF REC 5 BO 25 BW RD
SWAB, COOH W/PKR & RBP GIH W/GAS ANCHOR, PMP BBL, 12 JTS 2-7/8 TBG, TBG ANCHR & 137 JTS 2-7/8 TBG, BTM
TBG 4752' SN 4715' & ANCHOR 4299' ND BOP NU WH GIH W/2-1/4 PLNGR & 145-1" NORRES 97 RODS.

04/26/00 GIH W/41 1" 97 RDS SP OUT HANG ON RDMO DDU PMP T/BATT NO GAUGE.

04/27/00 PMPG ROTAFLEX 288" STRK 4.25 SPM 2.25" TBG PMG REC 6.8 BO 662.7 BW 7 MCF GAS FL 2619' ABOVE PMP.

04/28/00 PMPG REC 9.9 BO 721.2 BW & 5.3 MCF GAS FL 2550' FL ABOVE PMP

04/29/00 PMPG REC 8.4 BO 719.9 BW 5.8 MCF GAS FL 2616' FL ABOVE PMP

04/30/00 PMPG REC 7.4 BO 713.3 BW 5.1 MCF GAS.

05/01/00 PMPG REC 6.1 BO 709.2 BW 5.3 MCF GAS.

05/02/00 PMPG REC 8.1 BO 699 BW 5.4 MCF GAS.

05/03/00 PMPG REC 6.7 BO 698.3 BW 6.2 MCF FL 2803' FL ABOVE PMP.

05/04/00 PMPG REC 7.8 BO 700.9 BW 6.5 MCF - TEMP DROP F/REPORT WO SUB EQMT.

05/09/00 MIRU DDU COOH LD 45 RODS.

05/10/00 COOH W/145 1" RODS LD NU BOP COOH W/TBG LD 14 JTS.

05/11/00 GIH W/SUB SET @ 4345 ND BOP NU WH RDMO DDU PMPG NO GAUGE.

05/12/00 PMPG 17 HR TST REC 30 BO 975 BW 139 MCF GAS FL 967' GAS FREE FL ABOVE PMP.

05/13/00 PMPG 24 HR TST REC 25 BO 1513 BW 14 MCF.

05/14/00 PMPG 24 HR TST REC 36 BO 1521 BW 20 MCF.

05/15/00 PMPG 24 HR TST REC 38 BO 1539 BW 22 MCF FL 793' GAS FREE FL ABOVE PMP.

05/16/00 PMPG 24 HR TST REC 33 BO 1532 BW 22 MCF.

05/17/00 PMPG 24 HR TST REC 30 BO 1527 BW 22 MCF.

05/18/00 PMPG 24 HR TST REC 36 BO 1532 BW 23 MCF GAS FL 479' GAS FREE FL ABOVE PMP.

05/19/00 PMPG 24 HR TST REC 37 BO 1518 BW 23 MCF GAS FL 318' GAS FREE FL ABOVE PMP.

05/20/00 PMPG 24 HR TST REC 41 BO 1520 BW 22 MCF GAS.

05/21/00 PMPG 24 HR TST REC 37 BO 1524 BW 22 MCF GAS.

05/22/00 PMPG 24 HR TST REC 27 BO 1512 BW 23 MCF GAS.

05/23/00 PMPG 24 HR TST REC 23 BO 1508 BW 25 MCF GAS FL 225' GAS FREE FL ABOVE PMP.

05/24/00 PMPG NO GUAGE BATTERY UPSET.

05/25/00 PMPG REC 33 BO 1477 BW 34 MCF GAS FL 86' GAS FREE FL ABOVE PMP

COMPLETE DROP F/REPORT

2000
Received
Hobbs
OGD