

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

25-34832

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter I : 2630 Feet From The SOUTH Line and 575 Feet From The EAST Line

Section 31 Township 17-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3976'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETE AS INJECTOR ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/15/00 CLN LOC SET ANCHRS BRDNHD T/SURF FILL CLR MIRU DDU NU BOP GIH W/CSG SCRPR & 2-7/8"
WS T/4720' PMP 130 BBL 2x KCL TST CSG T/500 PSI OK COOH W/TBG/SCRPR.

05/16/00 MIRU HES PERF 4337-4461' 126 SHOTS 4" SCREWPORT CSG GUNS LOADED W/PREM CHRGRS 2
JSPF 120 DEG INCL RDMO HES GIH W/RBP PKR/TBG TST IN HOLE SET RBP 4481' PKR 4398'

05/17/00 RU SWAB TBG 0 PSI REC 27 BW SWAB DRY RD SWAB MIRU HES ACIDIZE PERFS 4432-4461' W/
3000 GAL FERCK 15x HCL HOT ACID DROP 110 1.3 SG BL SLRS ISIP 2431 5 MIN 1512 10
MIN 1147 15 MIN 876 PSI AVG RATE 4.6 BPM AVG 2773 PSI MAX 2989 PSI RESET RBP @
4398' TST T/1000 PSI OK SET PKR 4310' ACIDIZE 4337-4381' W/4500 GAL 15x FERCK
HCL HOT ACID DROP 119 BALLS ISIP 2100 5 MIN 1647 10 MIN 1359 15 MIN 1145 PIS AVG
RATE 6.8 BPM AVG 2715 PSI MAX 3030 PSI TOT LD 289 BBL RESET RBP @ 4481'/PKR 4305'
RU SWAB FLOW REC 59 BBL 30% OIL CUT.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

VAC #3127-395W

CONTINUED

05/18/00 RU SWAB TBG 0 PSI FL 900' SWAB DWN T/2200' REC 140 BBL 15% OIL CUT.
05/19/00 RU SWAB TBG 0 PSI FL 1800' SWAB DWN T/2200' REC 80 BBL 15% OIL CUT ALL LD REC'D RD SWAB COOH W/WS PKR
& RBP.
05/20/00 CREW OFF.
05/21/00 CREW OFF.
05/22/00 GIH W/NKL PLTD G-6 PKR, NKL PLTD ON/OFF TL W/SS 1.875 F NIP & 134 JTS 2-7/8 DUOLINE CTD TBG SET PKR 4269'
PMP PKR FL TST CSG T/500 PSI OK SENT CHART T/ODESSA (ATTACHED), ND BOP NU WH RDMO DDU
TEMP DROP F/REPORT WO INJECTN LNS.

06/14/00 5-25-00 LAYED INJECTN LNS 2" STAR FG LNS WELL ON INJECTN STABILIZED INJECTN RATE 346 BPD @ 1200 PSI
COMPLETE DROP F/REPORT

