

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34833
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MC20353
7. Lease Name or Unit Agreement Name VACUUM GB/SA UNIT EAST TRACT 3127
8. Well No. 396
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☒

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

4001 Penbrook Street Odessa, TX 79762

4. Well Location

Unit Letter **J** : **2630** Feet From The **SOUTH** Line and **1950** Feet From The **EAST** Line

Section **31** Township **17-S** Range **35-E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3976' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETE AS INJECTOR**

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/04/00 CLN LOC BRING BRDNHD T/SURF FILL CLR RU DDU NU BOP GIH W/SNDBLR TAG 4673' GIH W/CSGSCRPR & 50 JTS 2
05/05/00 GIH W/REST WS/SCRPR T/4708' PMP 120 BBL 2% KCL TST CSG T/500 PSI OK. COOH SD.
05/06/00 CREW OFF.
05/07/00 CREW OFF.
05/08/00 MIRU HES T/PERF 4377-4520' 220 SHOTS GIH W/RBP PKR & TBG TIH SET RBP 4543' PKR 4464'.
05/09/00 MIRU HES ACIDIZE W/10700 GAL FERCK 15% HCL HOT ACID DROP 330 BALLSLRS,SWAB/FLOW, REC 149 BBL 10% OI
05/10/00 RU SWAB TBG 0 PSI FL 1200' SWAB DWN T/2200' REC 145 BBL 20% OIL CUT.
05/11/00 RU SWAB TBG 70 PSI FL 1200' SWAB DWN T/2200' REC 75 BBL 20% OIL CUT COOH W/TBG,PKR/RBP LD TBG.
05/12/00 GIH W/5-1/2 NKL PLTD G-IV PKR, 5-1/2 NKL PLTD ON/OFF TL 135 JTS 2-7/8" DUELN TBG SET PKR 4325' PMP
& TST CSG T/500 PSI OK ND BOP RD DDU TEMP DROP.

06/14/00 5-25 HKUP W/2" STAR FG PUT ON STABILIZED INJECTN 360 BPD @ 1100 PSI - COMPLETE DROP F/REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **SUPV., REGULATION/PRORATION**

DATE **06/14/2000**

TYPE OR PRINT NAME **Larry M. Sanders**

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

