

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34834
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. MC20353
7. Lease Name or Unit Agreement Name: EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No. #397
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

4. Well Location Unit Letter <u>J</u> : <u>1885</u> feet from the <u>FSL</u> line and <u>2630</u> feet from the <u>FEL</u> line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>LEA</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter J : 1885 feet from the FSL line and 2630 feet from the FEL line
Section 31 Township 17S Range 35E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3977' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: SAND WATER FRAC & WORKOVER ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/16/01 MIRU DDU COOH W/RODS/PMP.

01/17/01 ND WH NU BOP COOH W/PROD CSG TAG FILL 4810' GIH W/5-1/2 CSG SCRPR T/4340'.

01/18/01 COOH W/5-1/2 CSGSCRPR GIH W/5-1/2 RBP/PKR SET 4290' TST CSG T/1000 PSI OK REL RBP/PKR COOH
ND BOP DMP 48 SX 20/40 SAND NU BOP.

01/19/01 GIH W/SAND LINE BAILER TAG SAND 4450' COOH W/SAND LINE BAILER.

01/20 & 21/01 CREW OFF

01/22/01 GIH W/5-1/2 RTTS & 3-1/2 WS TSTNG TBG T/5000 PSI SET RTTS 4281' RU FRAC STACK.

01/23/01 RU PMP TRK TST CSG T/500 PSI OK SHUT CSG VLV LEFT PRESS ON RU TBG ESTAB INJECTN RATE 3.5 BPM
@ 2700 PSI RD PMP TRK RU GUARDIAN FLOWBK MANIF.

01/24/01 RU HES F/FRAC TST LNS T/8000 PSI SET KICKOUTS @ 7000 FRAC W/42000 GAL DELTA FRAC 140 CARRY
98000# 16/30 BRADY SAND CTD W/SANDWEDGE XS ISP 3998 PSI 5 MIN 3710 10 MIN 3381 15 MIN 3266
AVG RATE 25.5 BPM AVG PSI 5466 MAX RATE 32 MAX PSI 6332 TOT SAND 1112.1 SX TOT LD 42588 GAL
=1014 BBL TOT HHP 3416 FLOW BK LD REC 415 BBL TOT FL.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPV., REGULATION/PRORATION DATE 4/27/01

Type or print name L. M. SANDERS

Telephone No. (915)

(This space for State use)

APPROVED BY Paul K. Gach TITLE Supv., Regulation/Proration DATE May 02 2001

Conditions of approval, if any:

01/25/01 GIH W/SANDLN TAG FILL @ 4474' COOH W/SANDLN SI SD
01/26/01 UNSET PKR COOH W/3-1/2 WS LD GIH W/2-7/8 PROD TBG ND BOP NU WH SD
01/27/01 GIH W/RODS & ON/OFF TL LATCH ONTO PLNGR SPACE OUT PLNGR HANG ON RDMO DDU ON PROD.
01/28/01 ON PROD NO TST POWER PROBLEMS
01/29/01 ON PROD NO TST POWER PROBLEMS
01/30/01 ON PROD NOT PMPG RIGHT MAY HAVE T/PULL PMP - TEMP DROP F/REPORT
02/06/01 MIRU DDU SD.
02/07/01 COOH W/RODS ND WH NU BOP COOH W/TBG GIH W/HYDROSTATIC BAILER SD.
02/08/01 FIN GIH W/BAILER TAG SAND @ 4458' CO T/4592' COOH W/BAILER DMP SAND GIH W/BAILER CO SAND F/4592-4779'
COOH W/BAILER DMP SAND GIH W/BAILER CO SAND F/4779-4810' PU ABOVE PERFS SD.
02/09/01 TAG FILL 10' ABOVE PBTD COOH W/BAILER GIH W/PROD TBG ND BOP NU WH GIH W/RODS & ON/OFF TL HANG ON
RDMO DDU PUT ON PROD - - TEMP DROP F/REPORT
02/10/01 MIRU DDU SPACE OUT PMP ADD 4' SUB T/RODS HANG ON RDMO DDU PUT ON PROD - - TEMP DROP F/REPORT.
04/16/01 WELL ON PRODUCTION. RECOVERED 3/8/01 - 80 BBLS OIL, 782 BBLS WATER, 16 MCF GAS, 4% CO2. 3/12-01 - 116
BBLS OIL, 745 BBLS WATER, 13 MCF GAS, 10% CO2. 4/2/01 - 132 BBLS OIL, 1084 BBLS WATER, 28 MCF GAS, 7%
CO2. FLUID LEVEL @ 496' ABOVE PUMP. WELL PUMPING WITH A 900 ROTAFLEX, 288" SL, 5.2 SPM. PERFS @ 4346'-
4650'. 5 1/5, 15.5# CASING. 2 7/8 TUBING @ 4720'. TUBING ANCHOR SET @ 4294'. 2 3/4 TUBING PUMP SET @
4680'. TUBING PRESS 100 PSI, CASING PRESS 100 PSI. OIL GRAVITY 39. COMPLETE DROP FROM REPORT.

