

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34834
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. MC20353
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 3127
8. Well No. 397
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☒
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762
4. Well Location Unit Letter J : 1885 Feet From The SOUTH Line and 2630 Feet From The EAST Line Section 31 Township 17-S Range 35-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETE IN SAN ANDRES AS PRODUCER ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/24/00 CLN LOC SET ANCHORS BRING BRADENHD T/SURF & FILL CELLAR.
04/25/00 SET ROTAFLEX MIRU DDU NU BOP GIH W/CSG SCRPR 80 JTS 2-7/8" TBG.
04/26/00 GIH W/68 JTS 2-7/8 TAG CMT 4483' COOH W/SCRPR GIH W/BIT/CLRS/TBG DO RBRPLUG CMT 4483-4810'PU CLNUP.
04/27/00 COOH W/BIT & LD ND BOP NU NEW BOP GIH W/CSG SCRPR T/4810' PMP 120 BBL 2X KCL COOH W/CSG SCRPR.
04/28/00 MIRU HES WL GIH W/GR/CBL/CCL RUN 4810 SURF GOOD CMT 4280-4810 DIDNT SHOW MUCH F/4280-SURF HELD 1000 PSI ON CSG LOG PERF 4426-4650 W/4" SCREWPORT GUNS W/PREM CHRGS 2 JSPF 120 DEG PH INCLUSIVE.
04/29/00 PERF 4346-4426 HDMO HES GIH W/RBP/PKR/TBG TSTG TIH SET RBP 4670 PKR 4550 RU SWAB DRY 25 BW RD SWAB.
04/30/00 CREW OFF.
05/01/00 MIRU HES ACID PERF 4567-4650 W/7900 GAL FERCK 15% HCL DROP 263 1.3 SG BALLSLRS, BALL OFF ISIP 2378 PSI 5 MIN 1658 10-1318 15-1103 AVG RATE 4.5 BPM AVG 3236 PSI MAX 3700 RESET RBP @ 4550 PKR @ 4455' PMP 5800 GAL ACID DROP 140 BALLS COMMUNICATED SD COOH W/PKR/RBP DMPD BALLS GIH SET RBP @ 4550 PKR
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L. M. Sanders* TITLE SUPV., REGULATION/PRORATION DATE _____
TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

VAC #3127-397

05/01/00 CONTINUED
@ 4390', ACID PERFS 4406-4530' W/4600 GAL ACID DROP 375 BALLS ISIP 2800 5 MIN 1774 10 MIN 1576 15 MIN 1384 AVG RATE 6.6 BPM AVG PSI 2754 MAX 3262 RESET RBP @ 4390' PKR 4335' PMP 1000 GAL ACID/DROP 56 BALLS BALL OFF ISIP 911 PSI 5 MIN 338 10 MIN 198 15 MIN 137 AVG RATE 2.5 BPM AVG 2718 PSI MAX 3546 TOT LD 557 BBL RESET RBP @ 4675' SET PKR @ 4335' RDMO HES. SD.
05/02/00 RU SWAB TBG 0 PSI FL 800' SWAB DWN T/2200' 3 RUNS OIL SHOW T/5% REC 201 BBL.
05/03/00 RU SWAB TBG 100 PSI FL 1200' SWAB T/1800' OIL SHOW 5% REC 30 BBL RD SWAB COOH W/PKR/RBP GIH W/PROD TBG BTM TBG @ 4730' SN 4694' ANCHR 4284' 150 JTS 2-7/8" TBG 2-1/4 PMP BBL ND BOP NU WH/FLOWLN GIH W/2-1/4 PLNGR 140 1" 97 RODS SD.
05/04/00 GIH W/43 1" RODS SPACE OUT HANG ON PMPG NO GUAGE RDMO DDU.
05/05/00 PMPG REC 74.7 BO 546.6 BW 32.4 MCF GAS FL 829' GAS FREE FL ABOVE PMP.
05/06/00 PMPG NO TST SEPERATOR PROBLEMS.
05/07/00 PMPG NO TST SEPERATOR PROBLEMS.
05/08/00 PMPG NO TST SEPERATOR PROBLEMS FL 490' GAS FREE FL ABOVE PMP.
05/09/00 PMPG NO TST SEPERATOR PROBLEMS.
05/10/00 PMPG NO TST SEPERATOR PROBLEMS.
05/11/00 PMPG WKNG ON TST SEP FL 330' GAS FREE FL ABOVE PMP.
05/12/00 PMPG WKNG ON TST SEP.
05/13/00 PMPG CALIBRATING AGAR.
05/14/00 PMPG REC 61 BO 595 BW 15 MCF GAS.
05/15/00 PMPG REC 50 BO 569 BW 17 MCF GAS FL 66' GAS FREE FL ABOVE PMP.
05/16/00 PMPG REC 57 BO 575 BW 14 MCF GAS SLOW UNIT DWN T/3.8 SPM.
05/17/00 PMPG REC 56 BO 560 BW 12 MCF GAS.
05/18/00 PMPG REC 55 BO 537 BW 12 MCF GAS FL 262' GAS FREE FL ABOVE PMP.
05/19/00 PMPG REC 57 BO 538 BW 12 MCF GAS FL 62' GAS FREE FL ABOVE PMP, PMPG W/900 ROTAFLEX 288" STRK @ 3.8 SPM 5-1/2" CSG 2-7/8" TBG 1" RODS 2-1/4" TBG PMP
COMPLETE DROP F/REPORT.

Received
Hobbs
JCD